User Manual

for Hybrid Inverter



Applicable models
AXIhycon 29.9H
AXIhycon 40H
AXIhycon 50H

Applicable System
Three phase system

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1.1 Product Overview

The Axitec series is designed for commercial hybrid systems.
The inverter can work with maximize self-consumption and provide backup power if the grid fails and there is not enough PV power to cover load demand.
The Axitec series consist of the following inverter models:
AXIhycon 29.9H, AXIhycon 30H, AXIhycon 40H, AXIhycon 50H, AXIhycon 50H-YD



Figure 1.1 Front side view

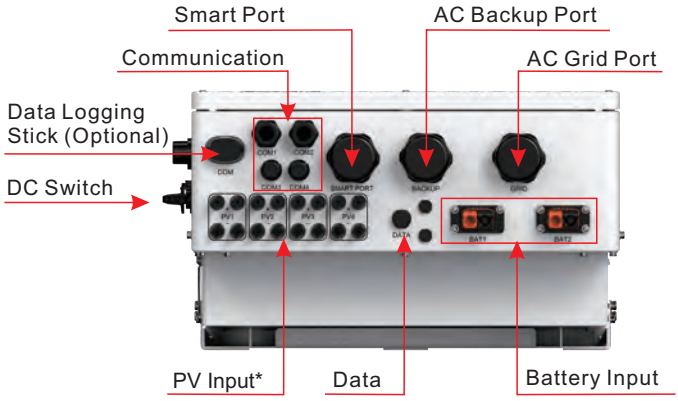
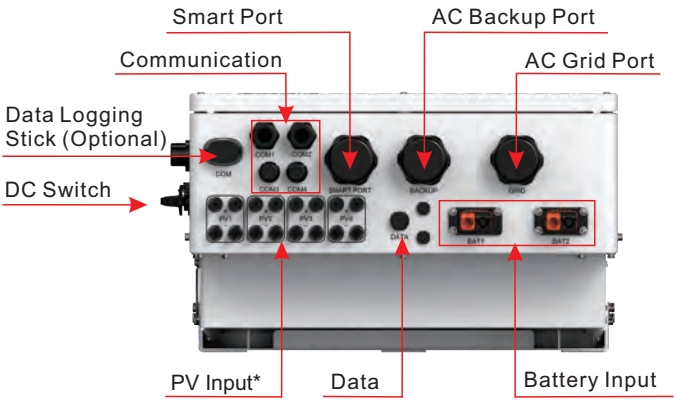


Figure 1.2 Bottom side view

*29.9H: 6x PV Input

1.2 Inverter Wire Box and Connection Points



* 29.9H: 6x PV-Input

Name	Description
1. DC Switch	This is the DC disconnect switch for the PV
2. COM	Axitec data logger gets connected here-only USB version of the loggers will work
3. COM1	RS485 and CAN communication cables and parallel cables should go through these
4. COM2	RS485 and CAN communication cables and parallel cables should go through these
5. COM3	Communication cables for 14PIN terminal block should go through these
6. COM4	Communication cables for 14PIN terminal block should go through these
7. Smart Port	Conduit for AC conductors to generator should be connected here
8. Backup	Conduit for AC conductors to backup loads panel should be connected here
9. Grid	Conduit for AC conductors to the main service panel should be connected here
10. PV Module Input	Conduit for PV conductors should be connected here
11. Battery Connection	Conduit for Battery conductors should be connected here
12. DATA	Extends the range of the inverter GPRS signal (Not applicable to the USA, Australia, Europe)

1.3 Product Features

Outstanding Performance

- Support dual batteries up to 70+70A/140A max charge/discharge current, flexible battery configuration for customers on site.
- Integrated 4 MPPTs (40H and 50H); 3MPPTs (29.9H) and string current up to 20A, suitable for PV-Modules with both 182mm and 210mm cells.
- Support 1.6times rated power as peak power output on Backup port to ensure crucial loads uninterrupted operation during the switch of on and off grid, especially for air-conditioner, water pump, motor, etc.
- Support 100% imbalance power of each phase on Backup port to ensure power supply for different scenarios of loads.
- Max. 6 pcs parallel for on-grid and off-grid operation, scalable capacity satisfying more kinds of customer needs.
- Lighter weight 73kg among similar 50k products, convenient for installation and maintenance.

Intelligent Function

- Support peak shaving control in both grid and generator condition.
- Generator connectivity with multiple input methods and automatic generator On/Off control.
- UPS level switching time (<10ms) supporting critical loads all the time.
- 99% High PV charge efficiency to prevent excess PV loss.
- 6 customizable charge/discharge time settings to gain more revenue from customer side.
- Multiple working modes to meet different use case scenarios.
- Controllable and Upgradeable via the AXIcloud App to avoid site visits.

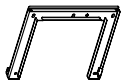
Safe&Reliable

- Safety protection with integrated AFCI function, which actively detects arc faults in the PV Array.
- Multiple battery protection function.

1.4 Packaging

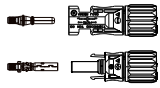
Please ensure that the following items are included in the packaging with your machine:


Inverter x1


Back plate x1


Fastening screw x4


Expansion Bolt x5


DC connector x8

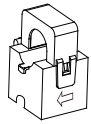

OT terminals x13

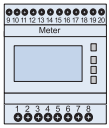


CAN cable(3m) x1


Battery terminal x2

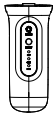

Handle x2


CT x3



Eastron Meter x1


RJ45 connector x11



S2-WL-ST Stick x1

GPRS Antenna x1



Manual x1

If anything is missing, please contact your local Axitec distributor.

NOTE

CT default Length : 4m, and the its extension not supported.

1.5 Tools Required for Installation


Technician Screwdriver


Torqx T20 Screwdriver


Wire Strippers 12AWG to 6AWG


Wire Strippers 20AWG to 10AWG


LUG Crimping Tool


Channel Locks


Multimeter (AC/DC amps)


Drill and Impact Driver


Torque Screwdriver


MC4 Crimping Tool

2.1 Safety

The following types of safety instructions and general information appear in this document as described below:

DANGER
"Danger" indicates a hazardous situation which if not avoided, will result in death or serious injury.

WARNING
"Warning" indicates a hazardous situation which if not avoided, could result in death or serious injury.

CAUTION
"Caution" indicates a hazardous situation which if not avoided, could result in minor or moderate injury.

NOTE
"Note" provides tips that are valuable for the optimal operation of your product.

WARNING: Risk of fire
Despite careful construction, electrical devices can cause fires.
- Do not install the inverter in an area containing flammable materials or gases.
- Do not install the inverter in a potentially explosive atmosphere.

2.2 General Safety Instructions

WARNING
Only devices in compliance with SELV (EN 69050) may be connected to the RS485 and USB interfaces.

WARNING
Do not connect PV array positive (+) or negative (-) to ground, doing so could cause serious damage to the inverter.

WARNING
Electrical installations must be done in accordance with local and national electrical safety standards.



WARNING
Do not touch any internal parts until 5 minutes after disconnection from the utility grid, PV array, and battery.



WARNING

To reduce the risk of fire, over-current protective devices (OCPD) are required for all circuits connected to the inverter.
The DC OCPD shall be installed per local requirements. All photovoltaic source and output circuit conductors shall have isolators that comply with the NEC Article 690, Part II.
All Axitec single phase inverters feature an integrated DC disconnect switch.



CAUTION

Risk of electric shock, do not remove the cover. There are no serviceable parts inside, refer servicing to qualified and accredited service technicians.



CAUTION

The PV conductors are energized with high voltage DC when the PV modules are exposed to sunlight.



CAUTION

The surface temperature of the inverter can reach up to 75℃.
To avoid risk of burns, do not touch the surface of the inverter while it is operating. The inverter must be installed out of direct sunlight exposure.



NOTE

PV modules used with inverter must have an IEC 61730 Class A rating.



WARNING

Operations must be accomplished by a licensed electrician or a person authorized by Axitec.



WARNING

Installer must wear personal protective equipment during the entire installation process in case of electrical hazards.



WARNING

The AC Backup Port of the inverter cannot be connected to the grid.



WARNING

Please refer to the product manual of the battery before installation and configuration to the inverter.



Systems using this product shall be designed and built in accordance with the NEC & local electrical codes & standards.

NOTE

Please Notice that Max.operation altitude 4000m, but Max. input PV voltage will derate when above 2000m, the following table shows the relationship between elevation and voltage.

Elevation (m)	Voltage (Vdc)
2000	1000
2700	1000
3000	981
3500	925
4000	875

2.3 Notice for Use

The inverter has been constructed according to the applicable safety and technical guidelines, use the inverter in installations that meet the following specifications only:

1. Permanent installation is required.
2. The electrical installation must be compliant with all local and national regulations & standards.
3. The inverter must be installed according to the instructions stated in this manual.
4. The inverter must be installed according to the inverter technical specifications.

2.4 Notice for Disposal

This product shall not be disposed as household waste.
It must be segregated and brought to an appropriate disposal facility to ensure proper recycling.
This is to be done in order to avoid negative impacts on the environment and human health.
Local waste management rules shall be observed and respected.



3.1 Select a Location to Install the Inverter

When selecting a location for the inverter, the following criteria should be considered:

- Exposure to direct sunlight may cause output power derating due to overheating
  It is recommended to avoid installing the inverter in direct sunlight. The ideal location is one where the ambient temperature does not exceed 40°C.
- It is also recommended to install the inverter somewhere the rain and snow will not land directly on it. The ideal installation location is on a north-facing wall under an eave.

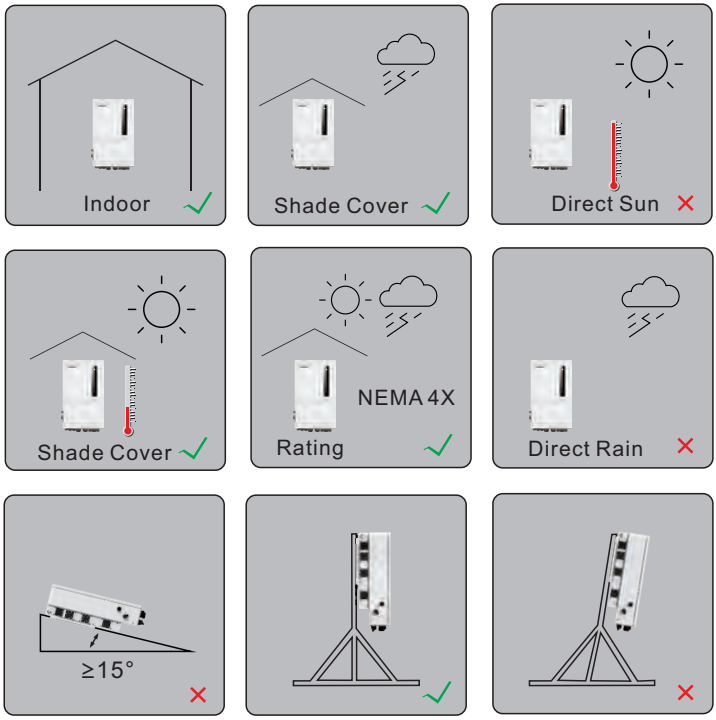


Figure 3.1 Recommended Installation locations

WARNING: Risk of fire

Despite careful construction, electrical devices can cause fires.

- Do not install the inverter in areas containing highly flammable materials or gases.
- Do not install the inverter in potentially explosive atmospheres.
- The mounting structure where the inverter is installed must be fireproof.

When selecting a location for the inverter, consider the following:

CAUTION: Hot Surface

- The temperature of the inverter heat-sink can reach 75℃.

The ambient temperature and relative humidity of the installation environment should meet the following requirements:

Max: +60℃

Max: -40℃

Max.RH : 95%
(non-condensing)

Figure 3.2 Installation environment conditions

Load bearing surface:
Made of non-inflammable materials

Max. load bearing capacity ≥ 4 times of inverter weight



3.1.1 Clearances

- If multiple inverters are installed on site, a minimum clearance of 500mm should be kept between each inverter and all other mounted equipment. The bottom of the inverter should be at least 1000mm above of the ground or floor.
- The LED status indicator lights located on the inverter's front panel should not be blocked
- Adequate ventilation must be present if the inverter is to be installed in a confined space.

3.1.2 Consult technical data

- Consult the technical specifications sections at the end of this manual for additional environmental condition requirements (temperature range, altitude, etc.)

3.1.3 Angle of installation

- This model of Axitec inverter must be mounted vertically (90 degrees or backwards less than or equal to 15 degrees from 90 degrees straight up).

3.1.4 Avoiding direct sunlight

Installation of the inverter in a location exposed to direct sunlight should to be avoided.
Direct exposure to sunlight could cause:

- Power output limitation (with a resulting decreased energy production by the system).
- Premature wear of the electrical/electromechanical components.
- Premature wear of the mechanical components (gaskets) and user interface.

3.1.5 Air circulation

Do not install in small, closed rooms where air cannot freely circulate.
To prevent overheating, always ensure that the air flow around the inverter is not blocked.

3.1.6 Flammable substances

Do not install near flammable substances. Maintain a minimum distance of three meters (10 feet) from such substances.

3.1.7 Living area

Do not install in a living area where the prolonged presence of people or animals is expected. Depending on where the inverter is installed (for example: the type of surface around the inverter, the general properties of the room, etc.) and the quality of the electricity supply, the sound level from the inverter can be quite high.

3.2 Product Handling

Please review the instruction below for handling the inverter:

1. The red circles below denote cutouts on the product package - one per side. Push in the cutouts to form handles for moving the inverter (see Figure 3.3).
2. Two people are required to remove the inverter from the shipping box. Use the handles integrated into the heat sink to remove the inverter from the carton.
3. When setting the inverter down, do it slowly and gently. This ensures that the internal components and the outer chassis do not take any damage.
4. There are two black mounting handrails on the machine, they are removable and convenient for installation (see Figure 3.4).
5. The position of handrails installation as the red mark in figure 3.4.

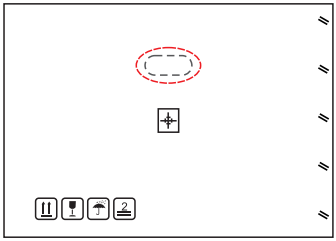


Figure 3.3

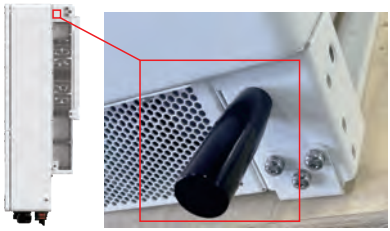


Figure 3.4

3.3 Mounting the Inverter

- Mount the inverter on a wall or structure capable of bearing the weight of the machine.
- The inverter must be mounted vertically with a maximum incline of +/- 5 degree. Exceeding this may cause the output power to derate.
- To avoid overheating, always make sure the flow of air around the inverter is not blocked. A minimum clearance of 500mm should be kept between inverters or objects and 1000mm clearance between the bottom of the machine and the ground.

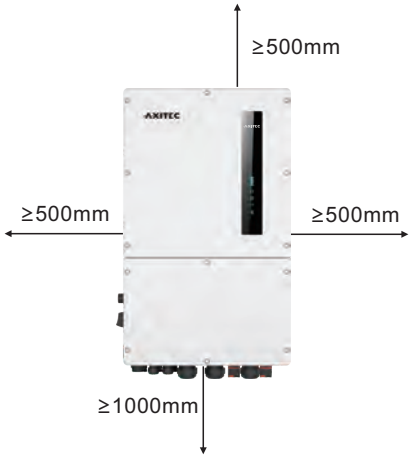


Figure 3.5 Inverter Mounting Clearances

- Visibility of the LED indicator lights should be considered.
- Adequate ventilation around the inverter must be provided.

NOTE
Nothing should be stored on the top of or placed against the inverter.

Dimensions of mounting bracket:

unit:mm

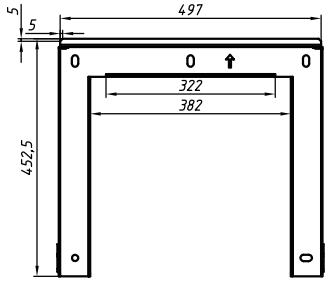


Figure 3.6 Inverter wall mounting

Once a suitable location has be found according to 3.1 using figure 3.6 mount the wall bracket to the wall.

The inverter shall be mounted vertically.

The steps to mount the inverter are listed as below:

1. Select the mounting height of the bracket and mark the mounting holes.
   For brick walls, the position of the holes should be suitable for the expansion bolts.
2. Lift up the inverter (be careful to avoid body strain), and align the back bracket on the inverter with the convex section of the mounting bracket. Hang the inverter on the mounting bracket and make sure the inverter is secure (see Figure 3.7)

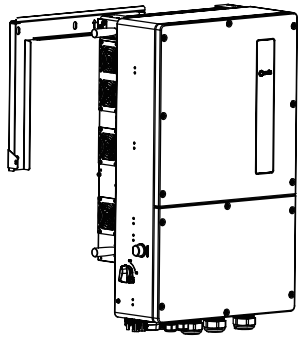


Figure 3.7 Wall mount bracket

WARNING:

The inverter must be mounted vertically.

3.4 Inverter Wiring Overview

	Purpose	Connection Points
PV Cables	PV DC connection to the inverter	From the PV array to the DC+ and DC- terminals in the inverter
Battery Cables	Battery DC connection to the inverter	From the battery (+) and (-) terminals to the inverter BAT+ and BAT- terminals
AC Grid Cables	Inverter AC connection to the main service panel	From the OCPD in the main service panel to the AC-GRID L1, L2, L3 terminals
AC Backup Cables	Inverter AC connection to the backup subpanel	From the backup loads subpanel OCPD to the inverter AC-BACKUP L1, L2, L3 terminals
Ground Cables	Grounding conductors for the system	From the main service panel ground bar to the ground bar inside the inverter wire box
Meter cable	Communication between inverter & Meter	From meter to terminal HM. For more details, refer to figure Installing the energy meter
Battery communication cable	Communication between the inverter & the battery	From battery to terminal BMS. For more details, refer to figure Installing the battery
Data Logger (Optional)	Monitoring of the system on AXIcloud	USB COM port at the bottom of the inverter (For more details, please refer to the Axitec data logger product manual)



NOTE

Conductor dimensions and OCPD sizing to be determined in accordance with the national electrical code (NEC) and local standards.

3.5 Ground Cable Installation

An external ground connection is provided at the both sides of inverter.

Prepare OT terminals: M5. Use proper tooling to crimp the lug to the terminal.

Connect the OT terminal with ground cable to the right side of inverter. The torque is 3.5N.m.

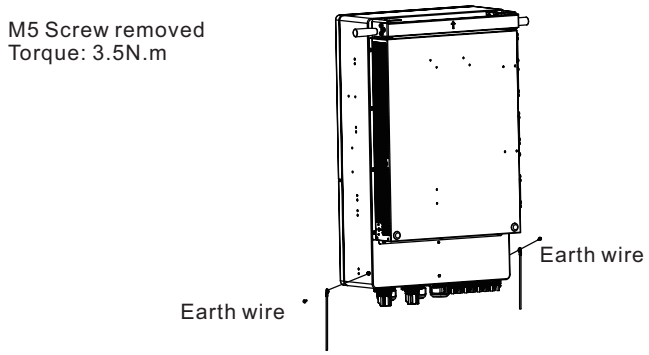


Figure 3.8 Connect the external grounding conductor

To connect the grounding terminal on the heat sink, please follow the steps below:

1. It is recommended to use copper wire for the chassis ground. Either solid conductor or stranded wire is acceptable. Refer to local code standard for wire sizing.
2. Attach OT terminal: M5.

IMPORTANT

For multiple inverters in parallel , all inverters should be connected to the same ground point to eliminate the possibility of a voltage potential existing between inverter grounds.

3. Strip the ground cable insulation to a suitable length. (see Figure 3.9)
4. Crimp a ring connector onto the cable and then connect it to the chassis ground terminal.

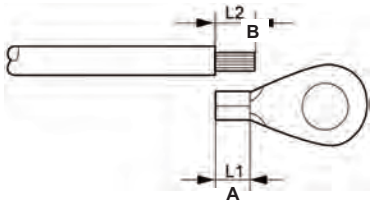


Figure 3.9 External Grounding Conductor Terminal

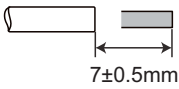
3.6 PV Cable Installation

Before connecting inverter, please make sure the PV array open circuit voltage is within the limit of the inverter.

Before connection, please make sure the polarity of the output voltage of PV array matches the“DC+”and“DC-”symbols.

Please use approved DC cable for PV system.

1. Select a suitable DC cable and strip the wires out by 7±0.5mm. Please refer to the table below for specific specifications.



Cable type	Cross section（mm²）	
	Range	Recommended value
Industry generic PV cable	4.0~6.0 (12~10AWG)	4.0（12AWG）

Figure 3.10

2. Take the DC terminal out of the accessory bag, turn the screw cap to disassemble it, and take out the waterproof rubber ring.

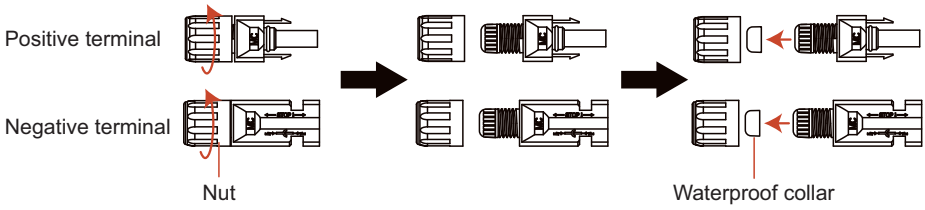


Figure 3.11

3. Pass the stripped DC cable through the nut and waterproof rubber ring.

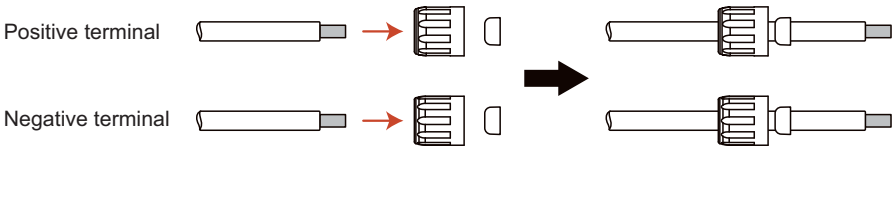


Figure 3.12

4. Connect the wire part of the DC cable to the metal DC terminal and crimp it with a special DC terminal crimping tool.

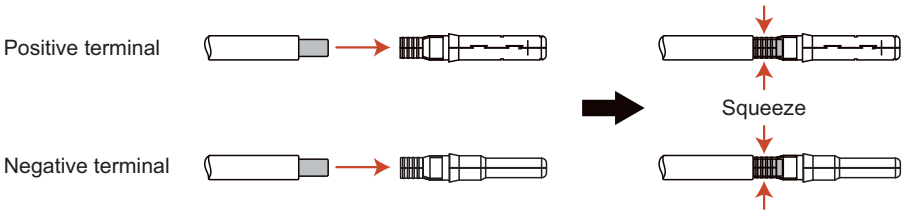


Figure 3.13

5. Insert the crimped DC cable into the DC terminal firmly, then insert the waterproof rubber ring into the DC terminal and tighten the nut.

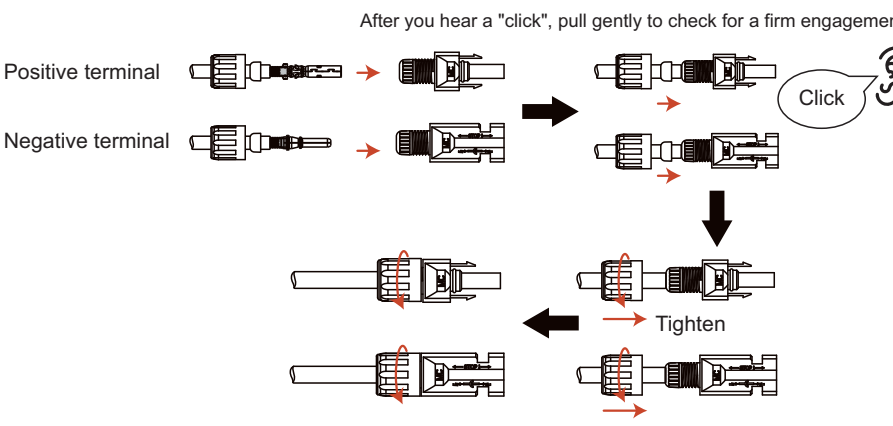


Figure 3.14

6. Measure PV voltage of DC input with multimeter, verify DC input cable polarity.

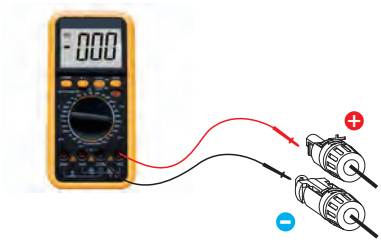


Figure 3.15

7. Connect the wired DC terminal to the inverter as shown in the figure, and a slight "click" is heard to prove the connection is correct.

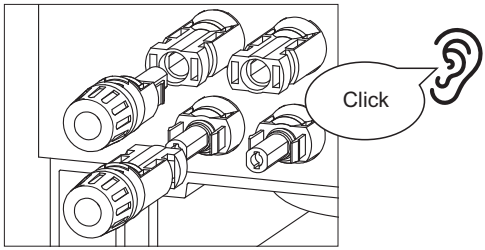


Figure 3.16

CAUTION:

If DC inputs are accidently reversely connected or inverter is faulty or not working properly, it is NOT allowed to turn off the DC switch. Otherwise it may cause DC arc and damage the inverter or even lead to a fire disaster. The correct actions are:

*Use a clip-on ammeter to measure the DC string current.

*If it is above 0.5A, please wait for the solar irradiance reduces until the current decreases to below 0.5A.

*Only after the current is below 0.5A, you are allowed to turn off the DC switches and disconnect the PV strings.

* In order to completely eliminate the possibility of failure, please disconnect the PV strings after turning off the DC switch to aviod secondary failures due to continuous PV energy on the next day.

Please note that any damages due to wrong operations are not covered in the device warranty.

3.7 Battery Cable Installation

DANGER

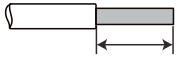
Before installing the battery cables, be sure that the battery is turned off.
Use a multimeter to verify that the battery voltage is 0Vdc before proceeding.
Consult the battery product manual for instructions on how to turn it off.

NOTE

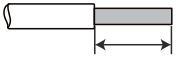
The battery fuse in the inverter wire box is replaceable.
The replacement can only be done by a technician authorized by Axitec.
BAT fuse1 and fuse2 specification are 1000V 100A.
The suggested specification of external BAT circuit breaker for each battery is 80A.

3.7.1 Installation Steps

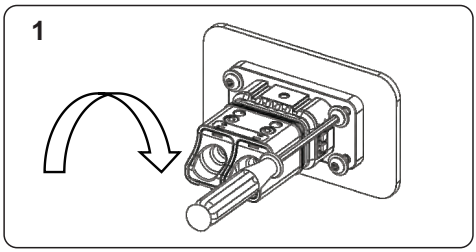
Dimension of stripping line inside machine

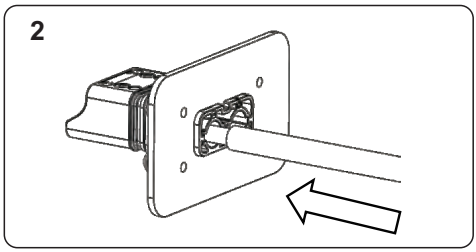


Dimension of stripping line outside machine

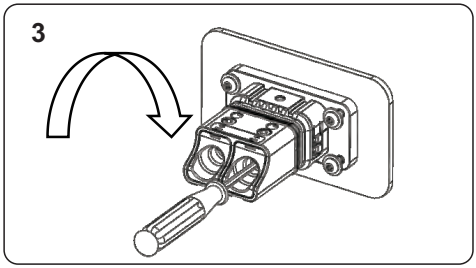


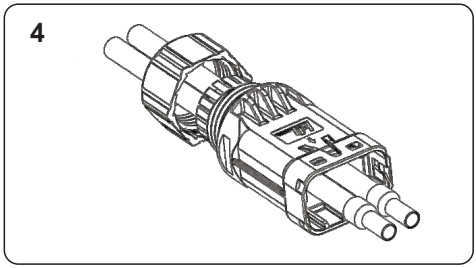
1. Press the locking platescrews with T20 Torx screwdriver with torque of 1.2 ± 0.1N. M.
2. Insert the stripped wire into thecorresponding wiring hole according tothe wire sequence.





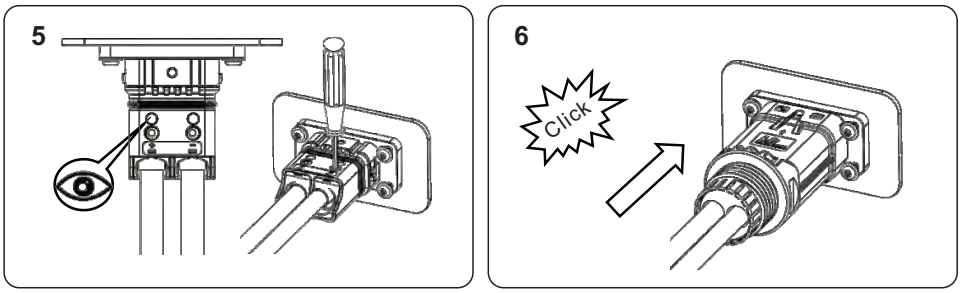
3. Press the wiring with T8 Torx screwdriver with torque of 1.2 ±0.1N. M.
4. Thread the stripped wire into the lock nut and the main body in turn (the flexible wire needs to be riveted to the insulated terminal).





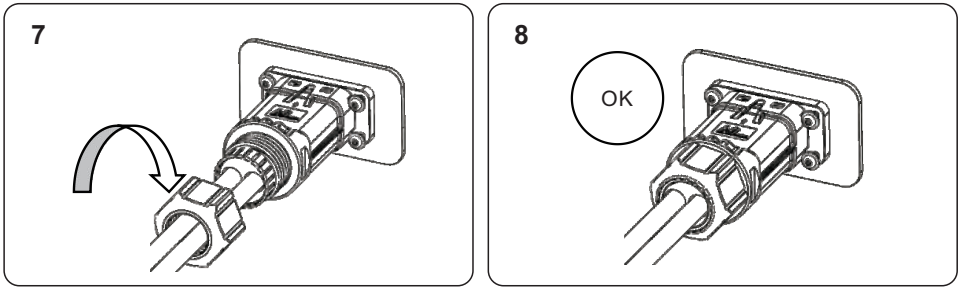
5. Insert the cable into the rubber core according to the line sequence, observe the perspective hole, the cable is in place, and the torque of the crimping screwdriver is 4 ± 0.1N. M.

6. Insert the main body into the rubber core and hear the "click" sound.



7. Tighten the nut with an open-ended wrench(torque10.0±0.1N·m).

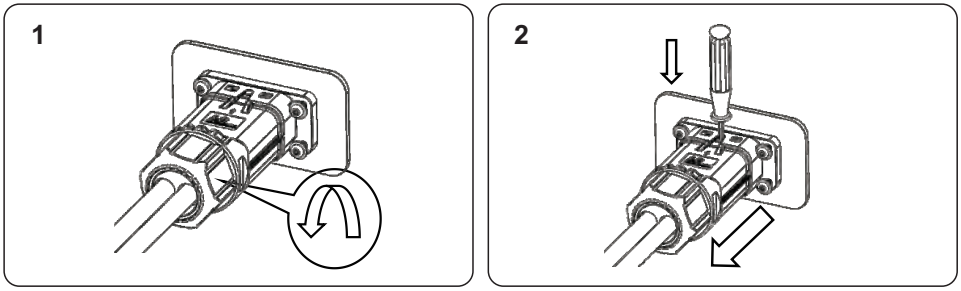
8. Complete the installation.



3.7.2 Disassembly Steps

1. Hold the body with one hand and turn the nut in the opposite direction with the other.

2. Use a screwdriver to align the unlocking position, press and hold the main body and pull back to complete the removal.



3.8 AC Wiring

DANGER

Before installing the AC cables, be sure that the OCPDs (breakers) are turned off.

Use a multimeter to verify that the AC voltages are 0Vac before proceeding.

There are three sets of AC output terminals and the installation steps for both are the same. The maximum temperature for connecting AC and battery terminals is 85°C.

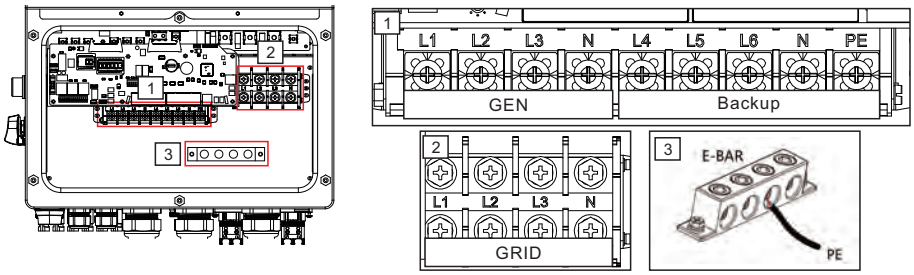


Figure 3.18 AC output terminals

Model	AC Gen/AC Backup/AC Grid	Earth Bar
Wire Size	4/4/0 AWG	2 AWG
Torque	28.2 N.m	20.3 N.m
Cable	16 mm2/16 mm2/50 mm2	25 mm2

1. Bring the AC cables for the backup loads panel (backup) and the main service panel (grid) into the inverter wire box. The backup loads panel should not be electrically connected to the main service panel.
2. Strip 13mm from the ends of each cable. Crimp the R-type connectors onto the ends.
3. Remove the terminal bolts, insert them into the connectors, then use a torque wrench to tighten the bolts down.
4. Please refer to the terminal labels to connect the AC wires to the correct terminals.

Cable Gland are recommended torque for installation is 7-7.5 N.m. In order to ensure waterproof effect, the operator regularly checks whether the installation is tight.

3.9 Meter / CT Connection

CAUTION:
Make sure the AC cable is totally isolated from AC power before connecting the smart meter or CT.

3.9.1 Meter Installation

The Axitec AXIhycon (29.9-50)H Series inverters are able to connected standard Eastron meters to fulfill the control logic of the self-consumption mode, export power control, monitoring, etc. Eastron 3ph meter (With CT): SDM630MCT V2 (Provided by default).

NOTE:
Please note that the CT orientation must be correct, otherwise the system will not work properly.



Compatible Smart Meter Model	Meter RS485 Pin Definition
SDM630MCT V2	Pin 13 – RS485B, Pin 14 – RS485A

Table 4.6

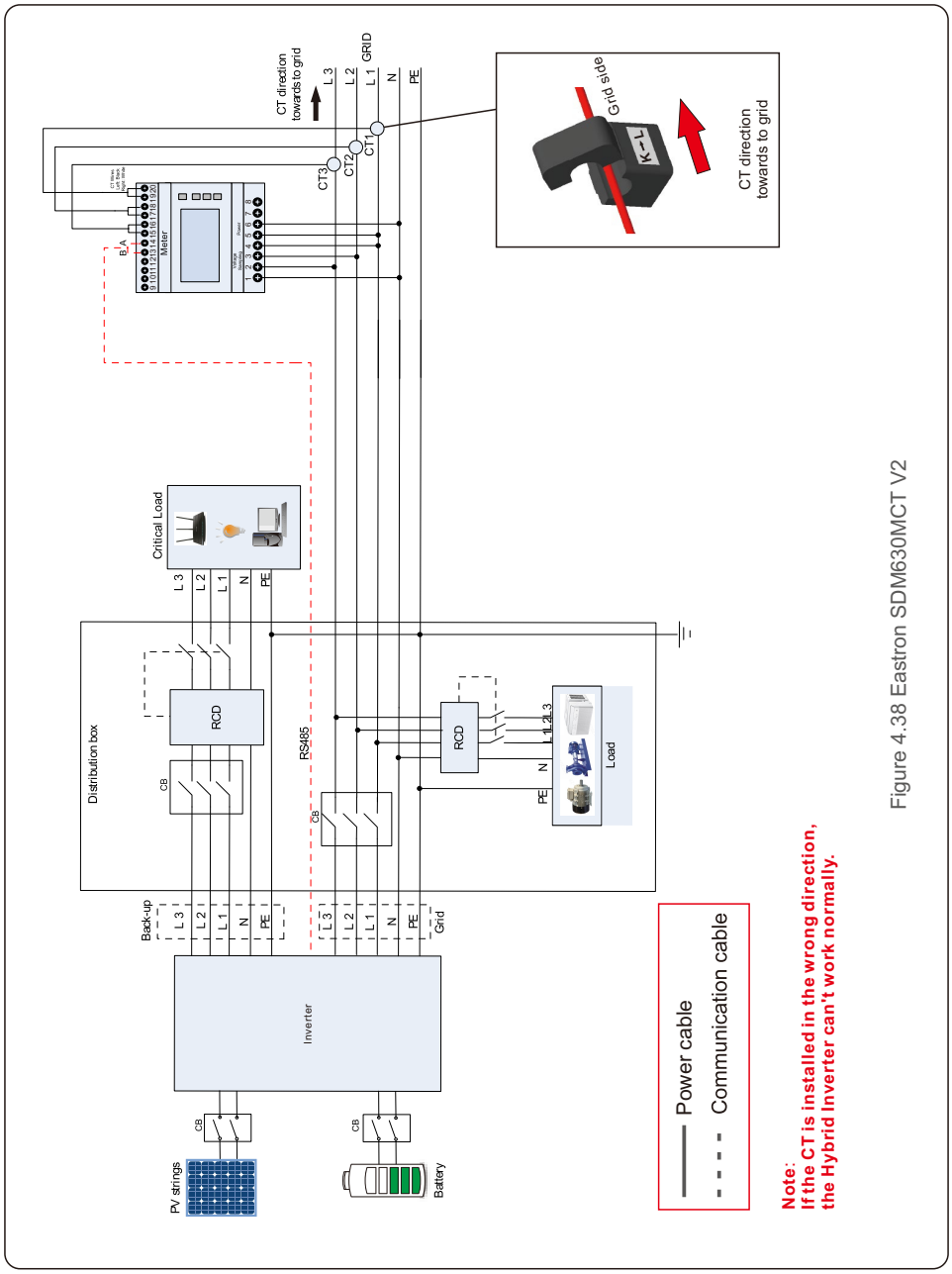


Figure 4.38 Eastron SDM630MCT V2

3.9.2 CT Installation

The CT provided in the product box is compulsory for hybrid system installation. It can be used to detect the grid current direction and provide the system operating condition to hybrid inverter.
CT Model: ESCT-T50-300A/5A
CT Cable: Size – 2.3mm2, Length - 4m

Please install the CT on the hot line at the system grid connection point and the arrow on the CT needs to point to the grid direction.

Lead the CT wires through the COM3 port at the bottom of the inverter and connect the CT wires to the 14pin communication terminal block.

CT Wire	14 PIN Communication Terminal Block
White	Pin 1 (From Left to Right)
Black	Pin 2 (From Left to Right)
White	Pin 3 (From Left to Right)
Black	Pin 4 (From Left to Right)
White	Pin 5 (From Left to Right)
Black	Pin 6 (From Left to Right)

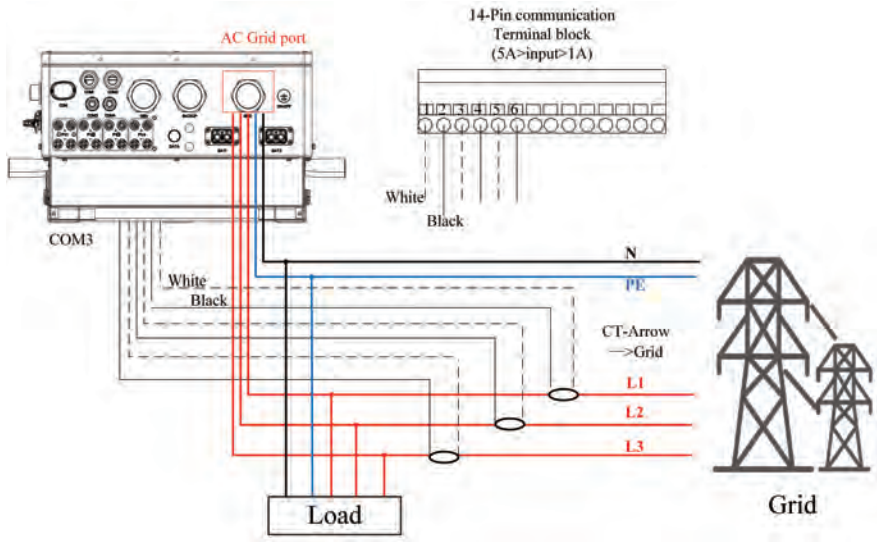
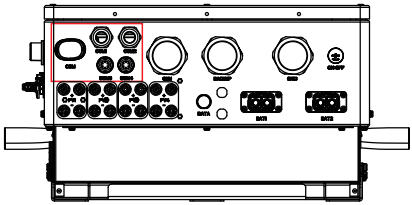


Figure 3.19

3.10 Inverter Communication

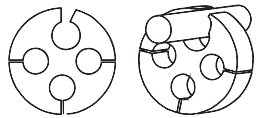
3.10.1 Communication Ports



Port	Port Type	Description
COM	USB	Used for Axitec data logger connection
COM1	4 hole watertight cable gland	Used for RJ45 connection inside wiring box
COM2	4 hole watertight cable gland	Used for RJ45 connection inside wiring box
COM3	6 hole watertight cable gland	Used for 14 PIN terminal block connection inside wiring box
COM4	6 hole watertight cable gland	Used for 14 PIN terminal block connection inside wiring box

Wiring steps for COM1-COM4:
Step 1. Loose the cable gland and remove the watertight caps inside the cable gland based on the number of the cables and keep the unused holes with watertight cap.
Step 2. Lead the cable into the holes in the cable gland.
(COM1-COM2 Hole Diameter: 6mm, COM3-COM4 Hole Diameter: 2mm)
Step 3. Connect the cable to the corresponding terminals inside the wiring box.
Step 4. Reassemble the cable gland and ensure there is no bending or stretching of the cables inside the wiring box.

NOTE:
The 4-hole fastening rings inside the cable gland for COM1 and COM2 are with openings on the side.
Please separate the gap with hand and squeeze the cables into the holes from the side openings.



3.10.2 Communication Terminals

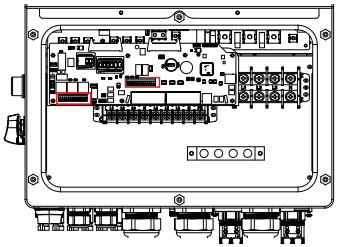


Figure 3.20 Communication terminals

Terminal	Type	Description
BMS	RJ45	Used for CAN communication between inverter and Lithium battery BMS.
Meter	RJ45	(Optional)Used for RS485 communication between inverter and the smart meter.
DRM	RJ45	(Optional) To realize Demand Response or Logic Interface function, this function may be required in UK and Australia.
EMS	RJ45	Used for CAN communication between inverter and 3rd party external device or controller.
P-A	RJ45	(Optional) Parallel operation communication port.
P-B	RJ45	(Optional) Parallel operation communication port.
DIP Switch (2-1)	-	If the parallel machine is connected to the first and last consoles of the parallel connection, you need to put the DIP switch on the ARM board to ON, and the middle machine is all OFF.
HM	Terminal Block	Pin 1 & Pin 6 (From Left to Right) Used for CT wire connection.
G-V	Terminal Block	Pin 7 & Pin 8 (From Left to Right) Used for Generator start-stop signal.
G-S	Terminal Block	Pin 9 & Pin 10 (From Left to Right)Reserved.
ATS380V	Terminal Block	Pin13 (L) Pin14(N) (From Left to Right)380V ATS signal.

3.10.3 BMS Terminal Connection

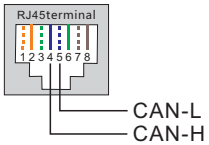
3.10.3.1 With Lithium Battery

CAN communication is supported between inverter and compatible battery models.
Please lead the CAN cable through the COM1 or COM2 port of the inverter and connect to the BMS terminal with RJ45 connector.



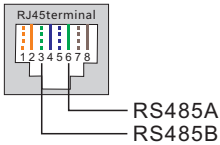
NOTE:

Before connecting CAN cable with the battery, please check whether the communication pin sequence of the inverter and the battery match;
If it does not match, you need to cut off the RJ45 connector at one end of the CAN cable and adjust the pin sequence according to the pin definitions of both inverter and battery.
Pin definition of the inverter BMS Port is following EIA/TIA 568B.
CAN-H on Pin 4: Blue
CAN-L on Pin 5: Blue/White



NOTE:

Before connecting RS485 cable with the battery, please check whether the communication pin sequence of the inverter and the battery match;
If it does not match, you need to cut off the RJ45 connector at one end of the RS485 cable and adjust the pin sequence according to the pin definitions of both inverter and battery.
Pin definition of the inverter BMS Port is following EIA/TIA 568B.
RS485A on Pin 6: Green
RS485B on Pin 3: Green/White

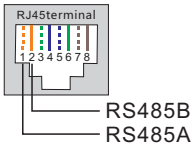


3.10.4 Meter Terminal Connection (Optional)

If a smart meter is preferred to be installed other than the provided CT, please contact Axitec sales rep to order the smart meter and corresponding meter CT.
Please lead the Meter RS485 cable through the COM1 or COM2 port of the inverter and connect to the Meter terminal with RJ45 connector.



NOTE:
Pin definition of the Meter Terminal is following EIA/TIA 568B.
RS485A on Pin 1:Orange/white
RS485B on Pin 2:Orange



NOTE:
Compatible Smart Meter Pin Definition.
ESCT-T50-300A/5A– Pin 9 is RS485B & Pin 10 is RS485A

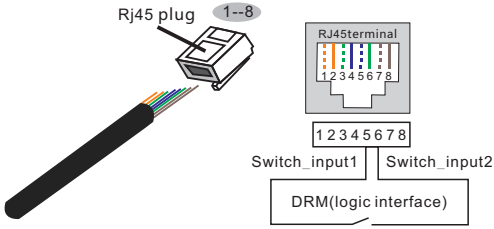
3.10.5 DRM Port Connection (Optional)

3.10.5.1 For Remote Shutdown Function

Axitec inverters support remote shutdown function to remotely control the inverter to power on and off through logic signals.

The DRM port is provided with an RJ45 terminal and its Pin5 and Pin6 can be used for remote shutdown function.

Signal	Function
Short Pin5 and Pin6	Inverter Generates
Open Pin5 and Pin6	Inverter Shutdown in 5s



Correspondence between the cables and the stitches of plug, Pin5 and Pin6 of RJ45 terminal is used for the logic interface, other Pins are reserved.

Pin 1: Reserved; Pin 2: Reserved

Pin 3: Reserved; Pin 4: Reserved

Pin 5: Switch_input1; Pin 6: Switch_input2

Pin 7: Reserved; Pin 8: Reserved

Figure 3.21 Strip the insulation layer and connect to RJ45 plug

3.10.5.2 For DRED Control Function (For AU and NZ Only)

DRED means demand response enable device. The AS/NZS 4777.2:2020 required inverter need to support demand response mode(DRM).

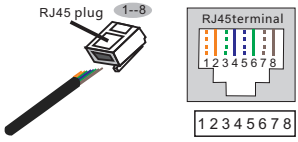
This function is for inverter that comply with AS/NZS 4777.2:2020 standard.

A RJ45 terminal is used for DRM connection.

Pin	Assignment for inverters capable of both charging and discharging	Pin	Assignment for inverters capable of both charging and discharging
1	DRM 1/5	5	RefGen
2	DRM 2/6	6	Com/DRM0
3	DRM 3/7	7	V+
4	DRM 4/8	8	V-

NOTE:

Axitec hybrid inverter is designed to provide 12V power for DRED.



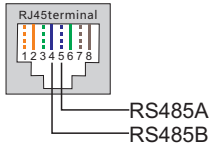
Correspondence between the cables and the stitches of plug
Pin 1: white and orange ; Pin 2: orange
Pin 3: white and green; Pin 4: blue
Pin 5: white and blue; Pin 6: green
Pin 7: white and brown; Pin 8: brown

Figure 3.22 Strip the insulation layer and connect to RJ45 plug

3.10.6 RS485 Port Connection (Optional)

If a 3rd party external device or controller needs to communicate with the inverter, the RS485 port can be used. Communication protocol is supported by Axitec inverters.
To acquire latest protocol document, please contact Axitec local service team or Axitec sales.

NOTE:
Pin definition of the RS485 Port is following EIA/TIA 568B.
RS485A on Pin 5: Blue/White
RS485B on Pin 4: Blue



3.10.7 Parallel Inverter Connection (Optional)

Up to 6 units of the inverter can be connected in parallel.
Please connect the paralleled inverters by using P-A and P-B terminals.
Standard CAT5 with shielding layers internet cable can be used.

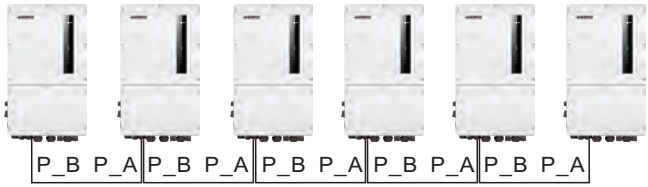
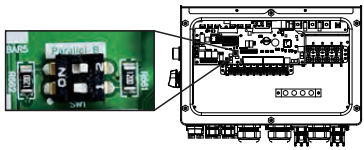


Figure 3.23 Parallel Terminal Connection

NOTE:
If the parallel machine is connected to the first and last consoles of the parallel connection, you need to put the DIP switch on the ARM board to ON, and the middle machine is all OFF.



NOTE:
Single inverter noise is less than 65 dB(A), When using multiple inverters to combine, pay attention to noise protection.

3.10.8 14-pin Communication Terminal Block

Terminal Block Connection Steps:

Step 1. Lead the wires through the hole in COM3 port (Hole Diameter: 2 mm)

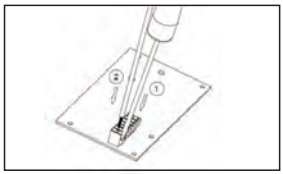
Step 2. Strip the wires for 9mm length

Step 3. Use slot type screwdriver to press the block on the top

Step 4. Insert the exposed copper part of the cable into the terminal.

Step 5. Remove the screwdriver and the terminal will clamp down on the exposed copper part.

Step 6. Give the cable a gentle tug to ensure that it is firmly secured.



3.10.8.1 HM Terminal Connection (CT Terminal Connection)

CT connection is necessary to realize the correct control logic of the hybrid inverter, unless the smart meter is used as stated in section 3.10.4 and section 3.9.

The CT provided in the inverter package has BLACK(S2) and WHITE(S1) wires. The BLACK wire needs to connect to the Pin 2, Pin 4, Pin6 of the terminal block and the WHITE wire needs to connect to the Pin 1, Pin3, Pin5 of the terminal block as in the following diagram.

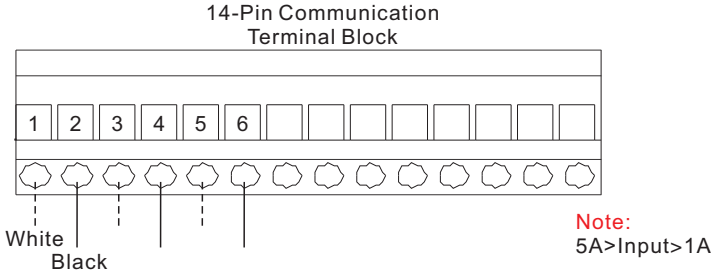


Figure 3.24

3.10.8.2 G-V Terminal Connection

The G-V terminal is a voltage-free dry contact signal for connecting with generator's NO relay to start up the generator when necessary.
When generator operation is not needed, Pin7 and Pin8 is in open circuit.
When generator operation is needed, Pin7 and Pin8 is in short circuit.

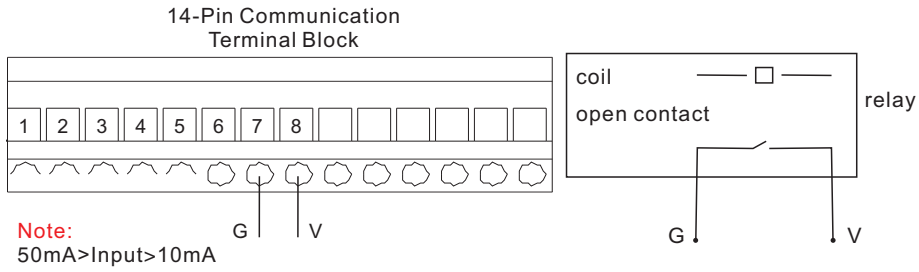


Figure 3.25

3.10.8.3 ATS380V Terminal Connection

The ATS380V terminal will output 220V AC voltage when inverter is connected to the grid and when inverter is connected to the generator, it will output 0V.

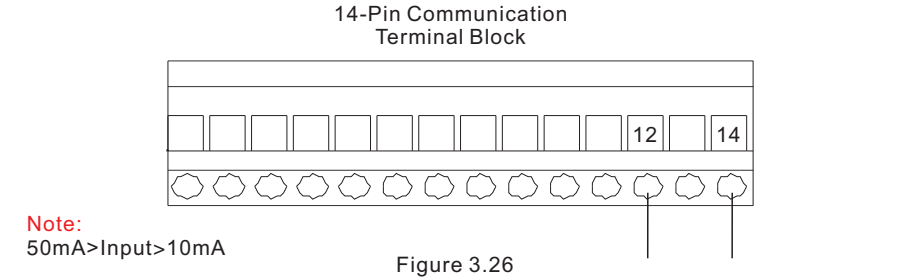


Figure 3.26

3.11 Diesel Generator Wiring

1.The backup PE must be directly connected to the PE copper bar of the power distribution box, rather than the inverter shell.
2.The generator itself needs to be grounded, connected to the electric box, and connected to the inverter generator port.
3. When the generator is working, disconnect the Grid breaker or leakage current protector on the side of the power box immediately.

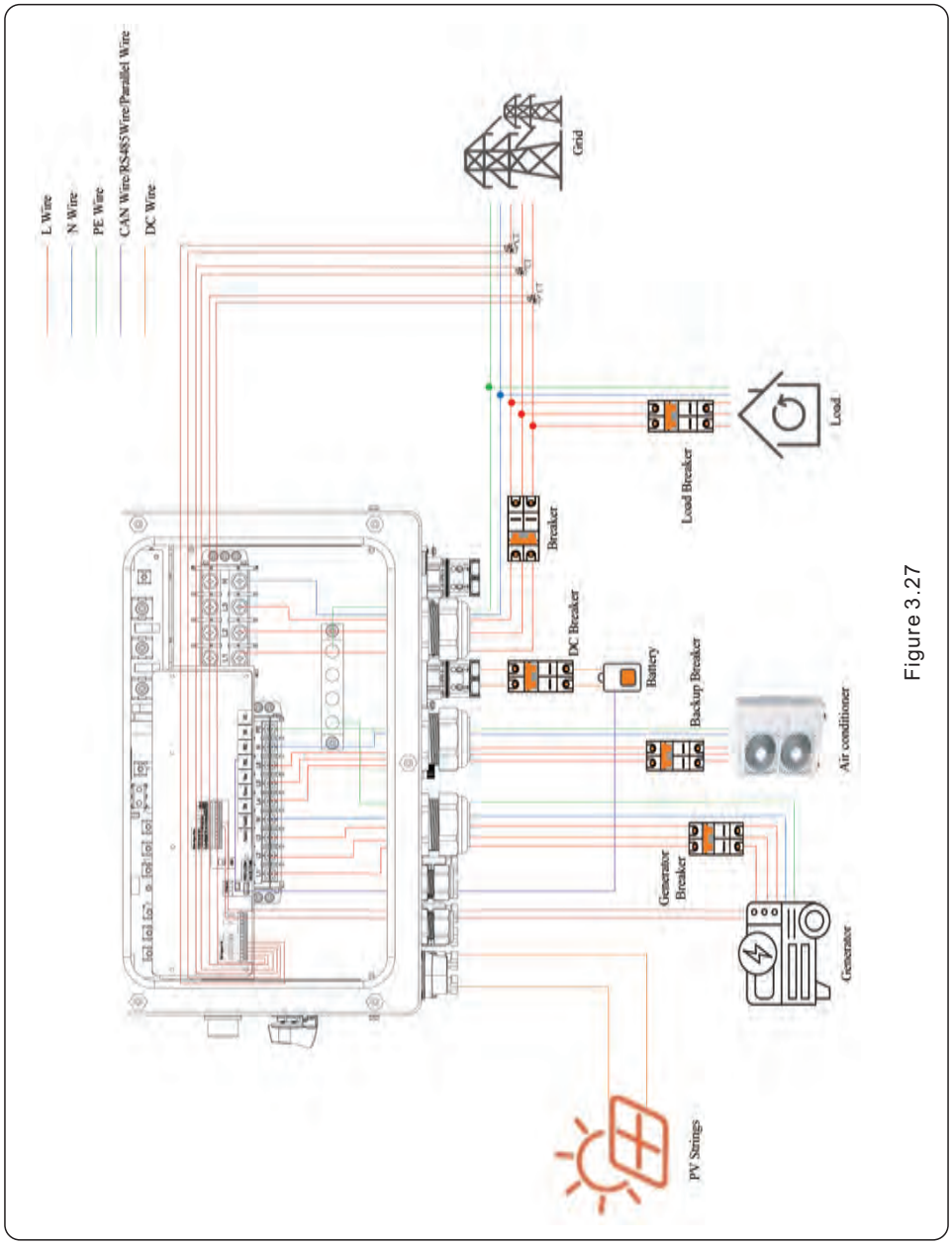

L Wire
N Wire
PE Wire
CAN Wire/RS485Wire/Parallel Wire
DC Wire
Grid
Load
Load Breaker
Breaker
DC Breaker
Battery
Backup Breaker
Air conditioner
Generator Breaker
Generator
PV Strings

Figure 3.27

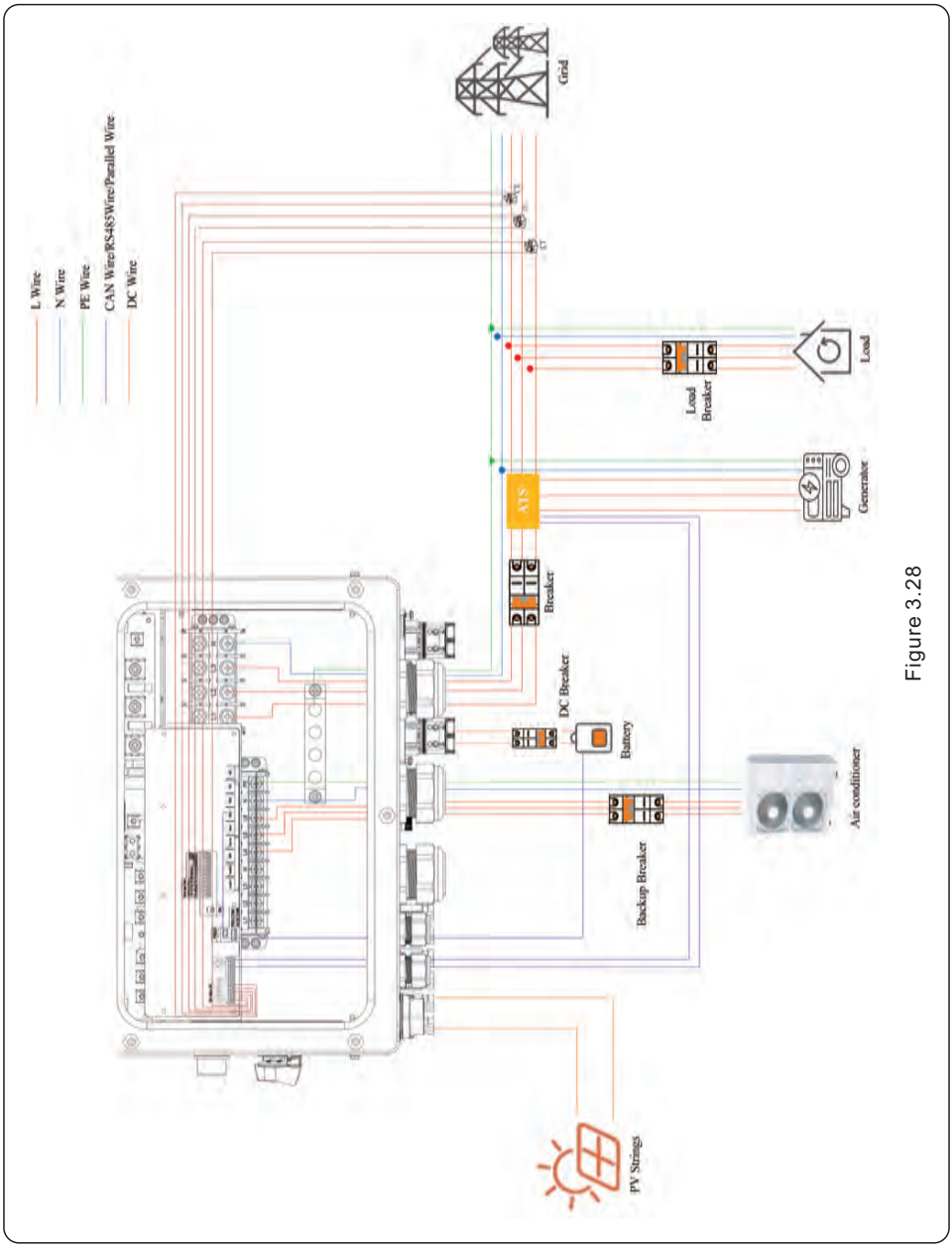

L Wire
N Wire
PE Wire
CAN Wire/RS485Wire/Parallel Wire
DC Wire
Grid
CT
Load Breaker
Load
Generator
ATS
Breaker
DC Breaker
Battery
Backup Breaker
Air conditioner
PV Strings

Figure 3.28

3.12 Parallel System Wiring

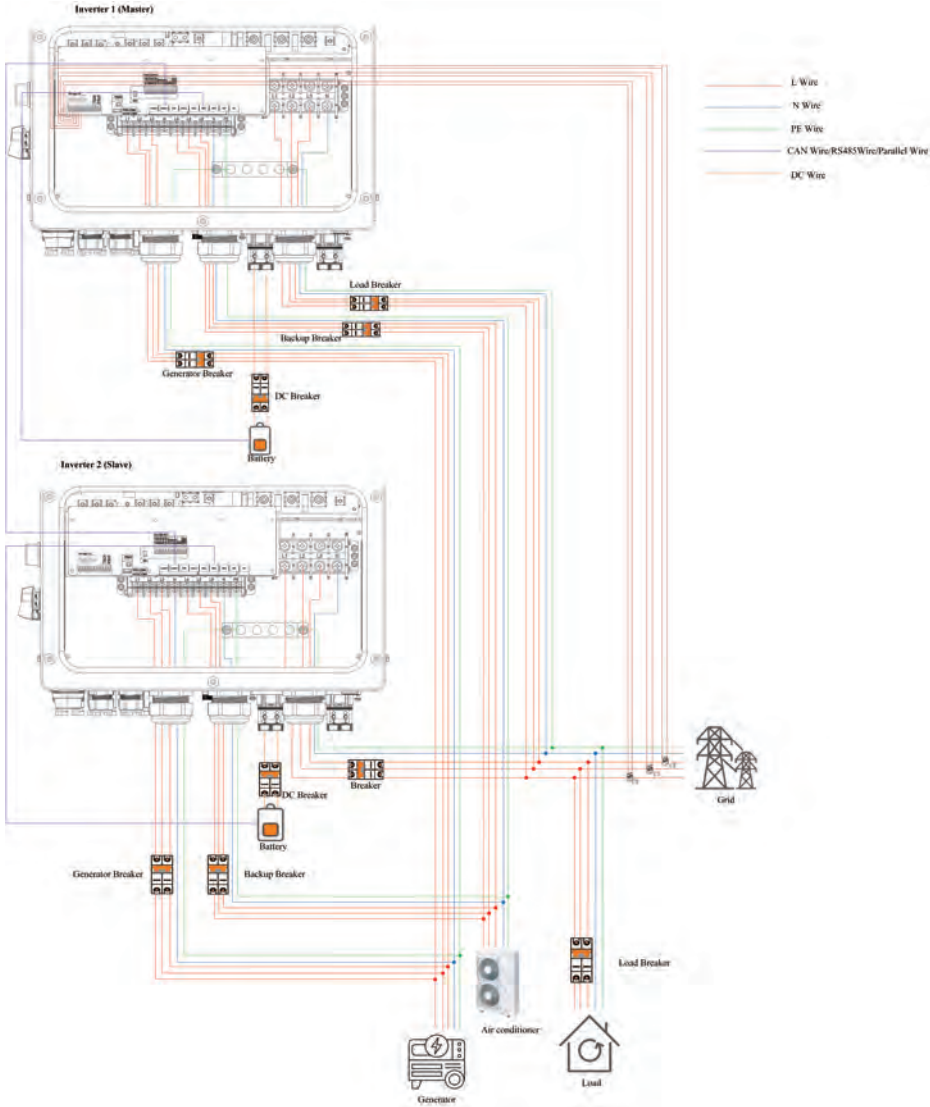


Figure 3.29

3.13 Lithium battery wiring

Inverter supports the 3 wirings methods to connect to lithium battery.

If you have only one battery, you MUST connect it to DC 1 port on inverter, and communication cable MUST be connected to BMS 1 port on the inside terminal block.

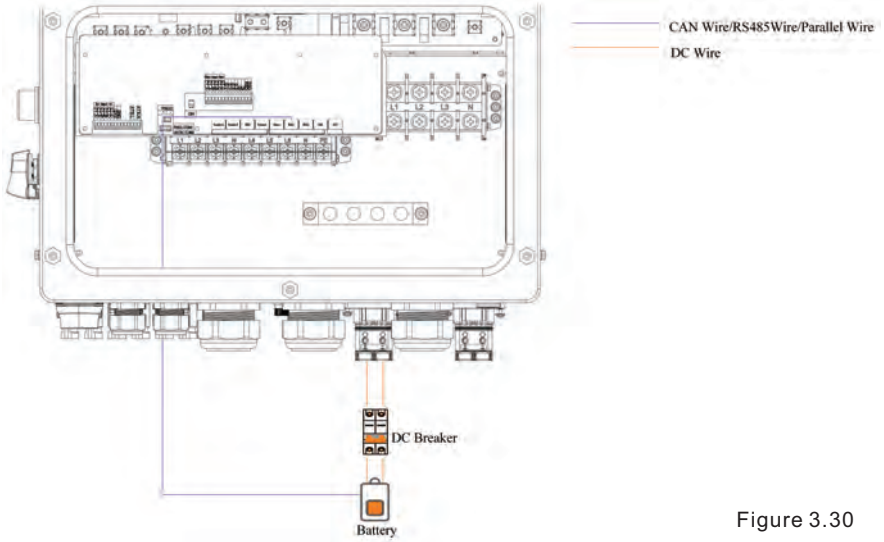


Figure 3.30

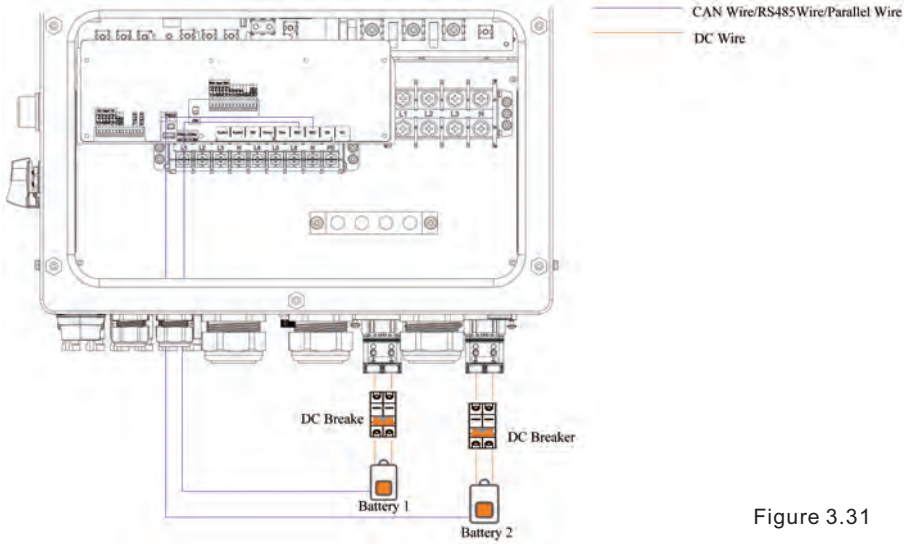


Figure 3.31

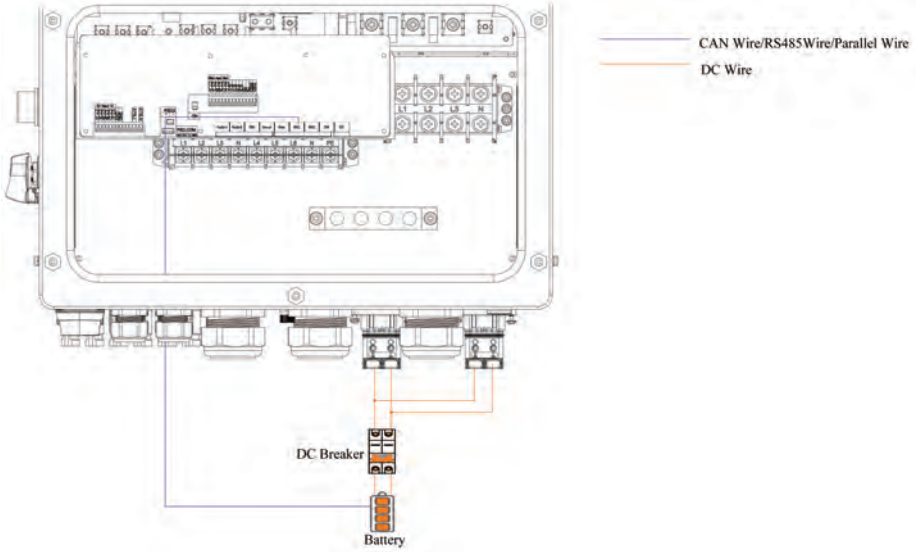


Figure 3.32

NOTE:

For this battery wiring mode, the communication wire must be connected to the BMS 1 port of inverter.

NOTE:

The suggested specification of external AC breakers are as following.

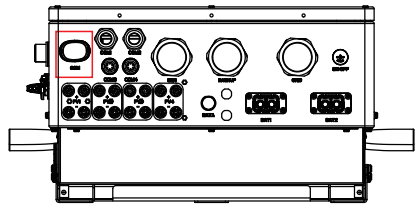
- AC grid port: four-pole, 160A, Icc≥20KA, Icp, mr≥800A(5In)
- Backup port: four-pole, 80A, Icc≥20KA, Icp, mr≥600A
- Smart port: two-pole, 80A, Icc≥20KA, Icp, mr≥600A

The temperature limit of wiring terminals for external connections should be lower than 85℃.

3.14 Inverter Remote Monitoring Connection

The inverter can be remotely monitored via WiFi, LAN or 4G.
The USB type COM port at the bottom of the inverter can connect to different kinds of Axitec data loggers to realize the remote monitoring on AXIcloud platform.
To install Axitec data loggers, please refer to corresponding user manuals of Axitec data loggers.
The Axitec data loggers are optional and can be purchased separately.
Dust cover is provided the inverter package in case the port is not used.

WARNING:
The USB type COM port is only allowed to connect Axitec data loggers.
It is forbidden to be used for other purposes.



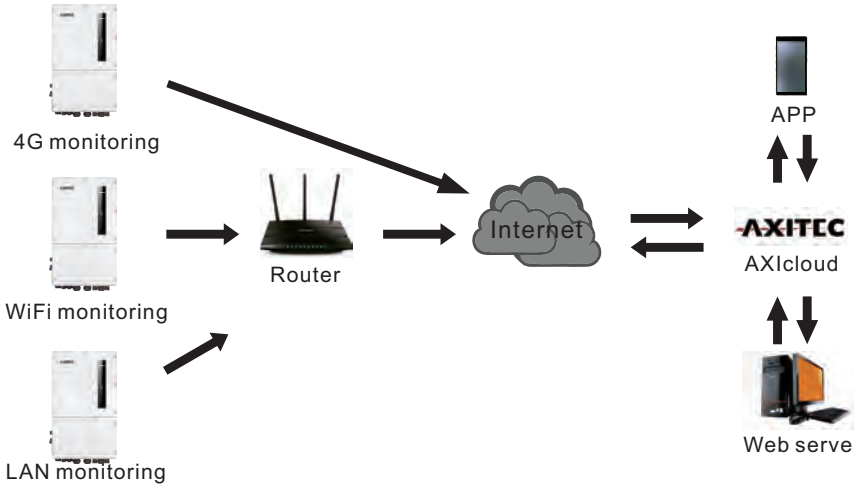
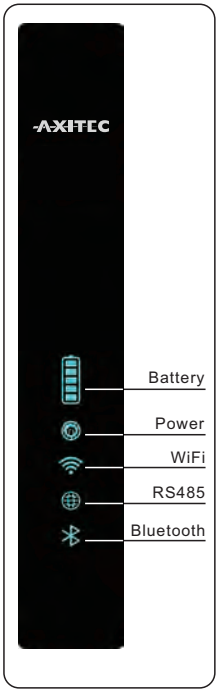


Figure 3.33 Wireless communication function

4.1 Intelligent LED Indicators

There are five indicators on the The Axitec Series Inverter(Battery,Power,WiFi.Ethernet and Bluetooth)which indicate the working status of the inverter.
The WiFi data logger shall be installed at COM port of the hybrid inverter before local debugging.
The indicator light flashes interleaved for three seconds to switch colors Blue indicator represent the battery 1, Green indicator represent the battery 2.



Light	Status	Description
Battery	Blue breathing light flashes	Battery 1 charging
	Green breathing light flashes	Battery 2 charging
	Blue breathing light flashes in reverse	Battery 1 discharging
	Green breathing light flashes in reverse	Battery 2 discharging
	Blue light solid on	Battery 1 Idle
	Green light solid on	Battery 2 Idle
	Yellow light solid on	Battery 1 alarm
	Yellow light flashes	Battery 2 alarm
	OFF	No battery or not working
Power	Blue solid on	Normally operating
	Yellow solid on	Warning
	Red solid on or flashing every 3s	Alarm
	Off	No battery or not working
WiFi	Blue solid on	COM port is using
	Off	COM port is not used
RS485	Blue solid on	Meter/CT communication is normal
	Off	Meter/CT communication is not normal
Bluetooth	Blue solid on	Bluetooth port is using
	Off	Bluetooth port is not used

Turning On the LED Indicator Lights
After a few minutes, the LED indicator lights will turn off to save power. To turn the lights back on, short-press the inverter LED light.



Alarm State
When the inverter has an alarm, the inverter LED light turns red and starts flashing. It is recommended to connect to the inverter with the Bluetooth tool. Then you can determine what the alarm code is.



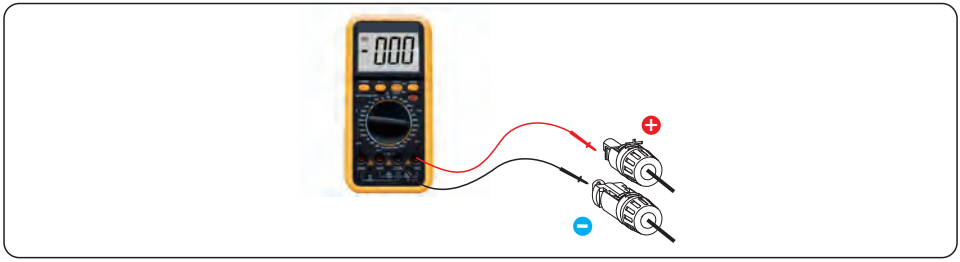
NOTE:
Battery/WiFi/Ethernet/Bluetooth indicators will automatically turn off after 1 minute. The Power indicator will remain on with lower brightness. Short press the Power indicator will wake up all indicators.

5.1 Preparation of Commissioning

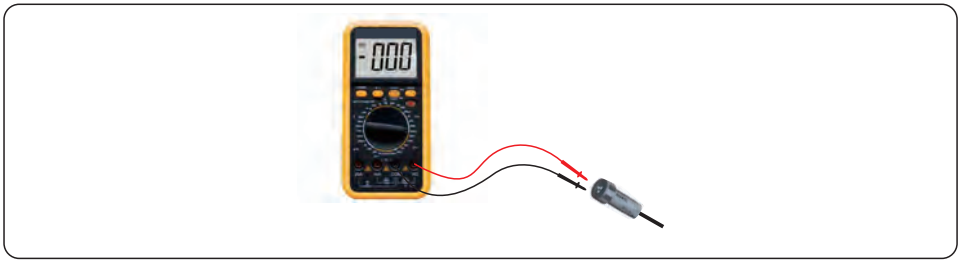
- Ensure that all the devices are accessible for operation, maintenance and service.
- Check and confirm that the inverter is firmly installed.
- Space for ventilation is sufficient for one inverter or multiple inverters.
- Nothing is left on the top of the inverter or battery module.
- Inverter and accessories are correctly connected.
- Cables are routed in safe place or protected against mechanical damage.
- Warning signs and labels are suitably affixed and durable.
- Bluetooth Antenna has been connected to the Antenna port of the inverter.
- An Android or IOS mobile phone with Bluetooth function is available.
- AXIcloud APP is installed on the mobile phone.
  There are three ways to download and install the latest APP:
  1. You can search "**AXIcloud**" in Google Play or App Store.
  2. You can scan this QR code below to download "**AXIcloud**".

5.2 Commissioning Procedure

Step 1: Measure DC voltage of PV strings and battery and ensure the polarity is correct.



Step 2: Measure AC voltage and frequency and ensure they are within local standard.

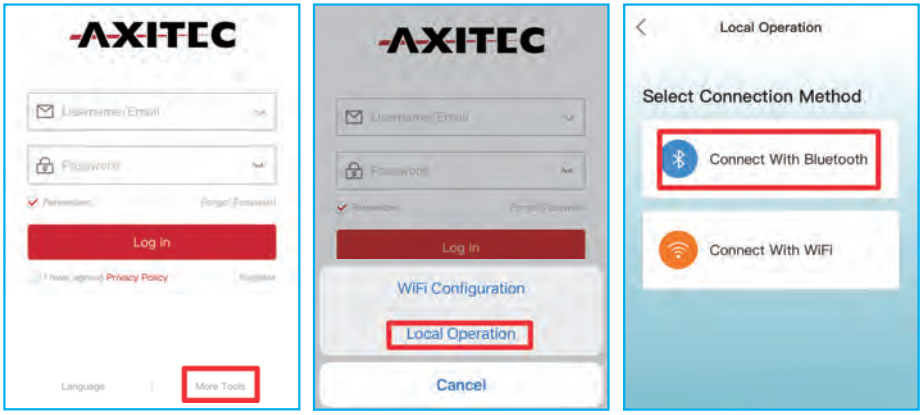


Step 3: Switch on the external AC breaker to power on the inverter control board. (Bluetooth signal available)

Step 4: **Connect with Bluetooth.**

Turn on Bluetooth switch on your mobile phone and then open the AXIcloud APP.

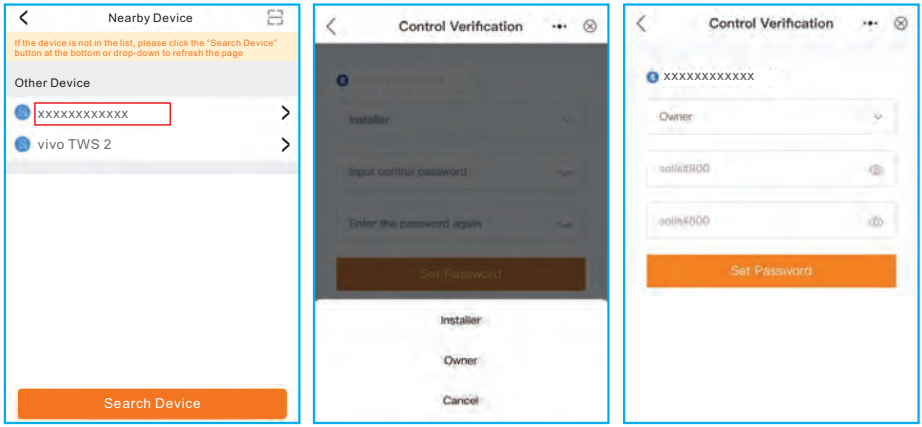
Click “More Tools”->”Local Operation”->”Connect with Bluetooth”



Step 5: Select the Bluetooth signal from the inverter. (Bluetooth Name: Inverter SN)

Step 6: **Login account.**

If you are the installer, please select the account type as Installer. If you are the plant owner, please select the account type as Owner. Then set your own initial password for control verification. (The first log-in must be finished by an installer in order to do the initial set up)

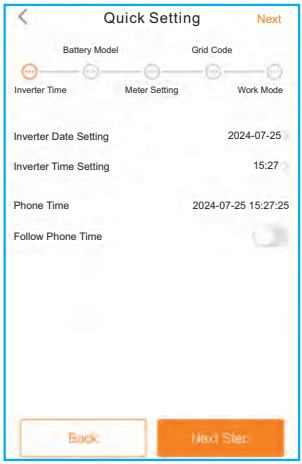


Step 7: After the log in for the first time, initial settings are required.

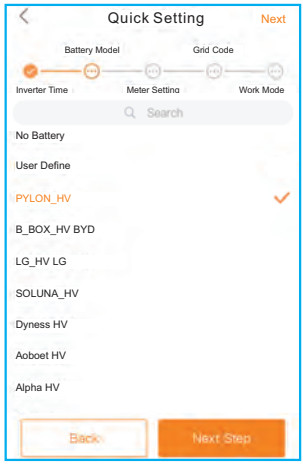
Step 7.1: **Set the inverter Date and Time.**
You can set to follow the time on your mobile phone.

Step 7.2: **Set the battery model.**
It must be based on the battery model that is actually connected to the inverter.
If there is no battery connected for the moment, please select “No Battery” to avoid alarms.
The default setting for battery over discharge SOC is 20%, force charge SOC is 10%.

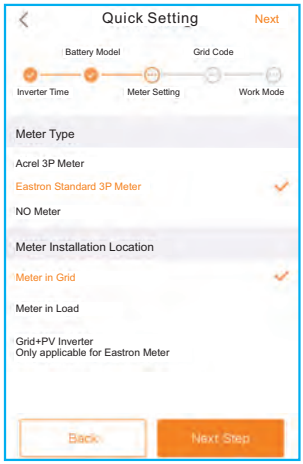
Step 7.3: **Set the meter setting.**
It must be based on the meter type that is actually connected to the inverter.
If there is no meter connected for the moment, please select “No Meter” to avoid alarms.
It is suggested to install the meter at the system grid connection point and select “Meter in Grid”.



Step 7.1



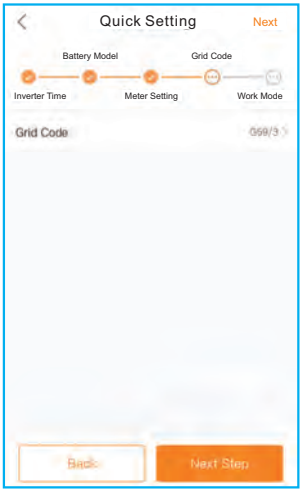
Step 7.2



Step 7.3

Step 7.4: **Set the grid code setting.**
Please select the grid code based on the local grid network requirements.

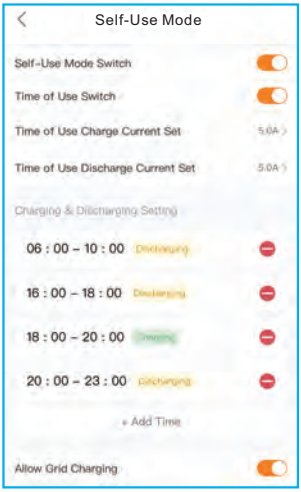
Step 7.5: **Set the work mode setting.**
Recommended setting is Self-Use Mode. This mode will maximize the use of PV power generation for household electricity, or store it in batteries and use it for household electricity. If need manually control the battery charging and discharging with respect to time, please use the Time of Use switch and the following set points. The “Allow Grid Charging” is recommended to be turned on (If turned off, the inverter will not force charge the battery and battery could potentially go to sleep).



Step 7.4



Step 7.5(1)



Step 4.5(2)

Step 8: **Setup complete.**

Now the initial settings on the inverter have been set and you can switch on the inverter's DC switch and switch on battery breaker to start up the system. You can also explore in the APP to check the operating data, alarm message or other advanced settings.

5.3 Shutdown procedure

Step 1. Turn off the AC breaker at the grid connection point.

Step 2. Turn off the DC switch of the inverter.

Step 3. Turn off the battery breaker.

Step 4. Wait until the device is powered off, and the system shutdown is complete.

5.4 Work Mode

Self-Use Mode stores the excess PV power into the battery. If the battery is charged, or there is no battery, the excess PV power will be exported(sold)back to the utility company. If the system is set to not export any power, then the inverter will curtail the PV power(derate the inverter output power).

Feed in Priority Mode will ensure that the system exports any excess PV power after the home loads are supplied. If the export power quota has been met, then the remaining PV power will be stored in the battery. This mode should not be used if export power is going to be set to zero.

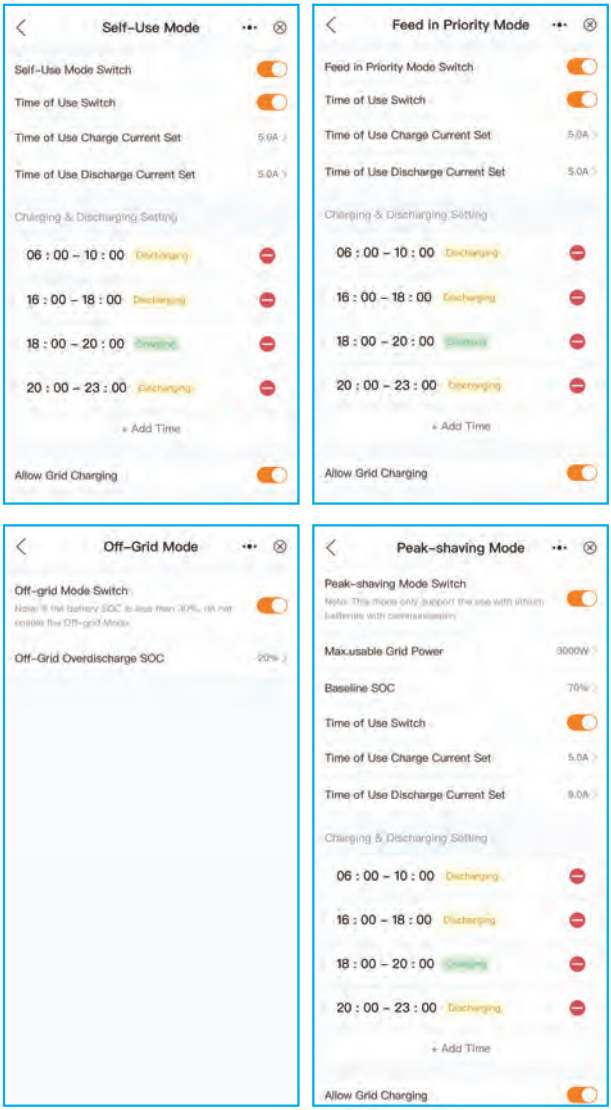
Off-Grid Mode is only to be used by systems that are not electrically connected to the grid at all. This mode is like Self-Use Mode, but the PV power will be curtailed if the battery is charged and the home load demand is lower than the amount of available PV power.

Peak-shaving Mode is possible to set the maximum power (Pmax) that the system obtains from the main grid. The power of the main grid charges batteries and supplies power to the load, which is within Pmax. When the load power exceeds the set maximum power (Pmax), the insufficient part is provided by the battery.

The power of grid can be controlled to reduce the cost of electricity.

Time of Use Switch is for customizing when the battery is allowed to charge and discharge power and at what rate, established by a current(amperage)setting.If this slider switch is turned on, the inverter will only use this schedule to determine when to charge and discharge the battery. If Allow Grid Charging is turned on, the inverter will use grid power to charge the battery only under two circumstances:(1) the battery drains to the Force Charge SOC.
(2)Time of Use is enabled and there is not enough available PV power during the charge window to meet the current rate that is established.

Time of Use is for manual control of the battery charging/discharging. If Time of Use is turned off, charging/discharging is automatically regulated by the inverter.


Self-Use Mode
Self-Use Mode Switch
Time of Use Switch
Time of Use Charge Current Set
5.0A
Time of Use Discharge Current Set
5.0A
Charging & Discharging Setting
06 : 00 – 10 : 00
16 : 00 – 18 : 00
18 : 00 – 20 : 00
20 : 00 – 23 : 00
+ Add Time
Allow Grid Charging
Feed in Priority Mode
Feed in Priority Mode Switch
Time of Use Switch
Time of Use Charge Current Set
5.0A
Time of Use Discharge Current Set
5.0A
Charging & Discharging Setting
06 : 00 – 10 : 00
16 : 00 – 18 : 00
18 : 00 – 20 : 00
20 : 00 – 23 : 00
+ Add Time
Allow Grid Charging
Off-Grid Mode
Off-grid Mode Switch
Off-Grid Overdischarge SOC
20%
Peak-shaving Mode
Peak-shaving Mode Switch
Max.usable Grid Power
3000W
Baseline SOC
70%
Time of Use Switch
Time of Use Charge Current Set
5.0A
Time of Use Discharge Current Set
5.0A
Charging & Discharging Setting
06 : 00 – 10 : 00
16 : 00 – 18 : 00
18 : 00 – 20 : 00
20 : 00 – 23 : 00
+ Add Time
Allow Grid Charging

5.5 Parallel Settings

Set up a parallel system according to the following steps:

A. Set the parallel mode as “Parallel”.

B. Set the master inverter address ID to 1, the other slaves to 2~6.

(Note: the address ID cannot be set to 0, and the physical address of the master must be 1)

C. Choose “master” or “slave” for each inverter.

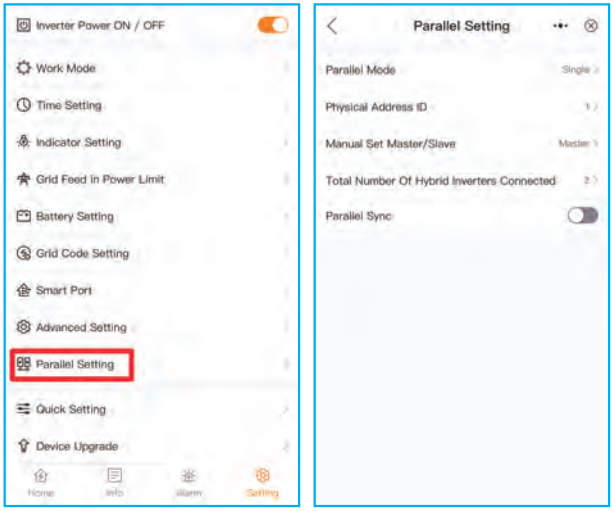
D. Choose the number of inverters in parallel, the range is 2~6.

E. Enable “Parallel Sync” , parameters of the main inverter will be synchronized to the slaves.

F. DIP Switch:

Option 1: Both the first and the last inverter(INV1 & INV3) have 1 of the DIP switch enabled. (Either Pin1 & Pin2)

Option 2: One of the first and the last inverter (INV1 or INV3) has 2 DIP switches enabled. (Both Pin1 or Pin2)



Axitec Series inverter does not require any regular maintenance. However, cleaning the heatsink will help the inverter dissipate heat and increase the lifetime of inverter. The dirt on the inverter can be cleaned with a soft brush.



CAUTION:
Do not touch the surface when the inverter is operating. Some parts may be hot and could cause burns. Turn OFF the inverter and let it cool down before you do any maintenance or cleaning of inverter.

The Screen and the LED status indicator lights can be cleaned with cloth if they are too dirty to be read.



NOTE:
Never use any solvents, abrasives, or corrosive materials to clean the inverter.

6.1 Smart O&M

In order to improve our products and provide you with higher quality services, this device has a built-in data logging module for collecting relevant information during operation (such as power generation data, fault data)

Commitment:

1. We will only collect, use and process your device information for the purpose of improving our products and services.
2. We will take all reasonable and feasible measures to ensure that no irrelevant information is collected and we will protect your device information.
3. We will not share, transfer or disclose the collected device information with any company, organization or individual.
4. When we stop operating products or services, we will stop collecting your device information in a timely manner.
5. If you do not want to provide such information, you can notify our company to turn off this function, which will not affect your normal use of other functions of the product.

Message Name	Information Description	Troubleshooting Suggestion
Off	Control device to shutdown	1. Turn on the device in the ON/OFF Setting.
LmtByEPM	The device's output is under controlled	1. Confirm whether the inverter is connected to an external EPM/meter to prevent reverse current. 2. Confirm whether the inverter is controlled by an external third-party device. 3. Confirm whether the power setting of the inverter power control is limited. 4. Verify settings in section 6.6.7 and check your meter readings.
LmtByDRM	DRM Function ON	1. No need to deal with it.
LmtByTemp	Over temperature power limited	1. No need to deal with it, the device is in normal operation.
LmtByFreq	Frequency power limited	
LmtByVg	The device is in the Volt-Watt mode	1. Due to the requirements of local safety regulations, when the grid voltage is high, the Volt-watt working mode is triggered, which generally does not need to be dealt with. 2. Inverter factory test errors causing this mode to open, if you need to close, you can close this mode in LCD, set the process: Main menu → Advanced Settings → Password 0010 → STD mode settings → Working Mode → Working mode: NULL → Save and exit.
LmtByVar	The device is in the Volt-Var mode of operation	1. Due to the requirements of local safety regulations, when the grid voltage is high, the Volt-watt working mode is triggered, which generally does not need to be dealt with. 2. Inverter factory test errors causing this mode to open, if you need to close, you can close this mode in LCD, set the process: Main menu → Advanced Settings → Password 0010 → STD mode settings → Working Mode → Working mode: NULL → Save and exit.
LmtByUnFr	Under frequency limit	1. No need to deal with it.
Standby	Bypass run	
StandbySynoch	Off grid status to On grid status	
GridToLoad	Grid to load	

Message Name	Information Description	Troubleshooting Suggestion
Surge Alarm	On-site grid surge	1. Grid side fault, restart the device. If it is still not eliminated, please contact the manufacturer's customer service.
OV-G-V01	Grid voltage exceeds the upper voltage range	1. Confirm whether the power grid is abnormal. 2. Confirm that the AC cable is properly connected. 3. Restart the system and check if the fault persists.
UN-G-V01	Grid voltage exceeds the lower voltage range	
OV-G-F01	Grid frequency exceeds the upper frequency range	
UN-G-F01	Grid frequency exceeds the lower frequency range	
G-PHASE	Unbalanced grid voltage	
G-F-GLU	Grid voltage frequency fluctuation	
NO-Grid	No grid	
OV-G-V02	Grid transient overvoltage	
OV-G-V03	Grid transient overvoltage	1. Restart the system, confirm if that the fault continues.
IGFOL-F	Grid current tracking failure	1. Confirm whether the power grid is abnormal. 2. Confirm that the AC cable is properly connected. 3. Restart the system and check if the fault persists.
OV-G-V05	Grid voltage RMS instantaneous overvoltage fault	
OV-G-V04	Grid voltage exceeds the upper voltage range	
UN-G-V02	Grid voltage exceeds the lower voltage range	
OV-G-F02	Grid frequency exceeds the upper frequency range	
UN-G-F02	Grid frequency exceeds the lower frequency range	
NO-Battery	Battery is not connected	1. Check on information page 1 – Verify the battery voltage is within standards. 2. Measure battery voltage at plug.
OV-Vbackup	Inverting overvoltage	1. Check whether the backup port wiring is normal 2. Restart the system, confirm that the fault continues.
Over-Load	Load overload fault	1. Backup load power is too large, or some inductive load startup power is too large, need to remove some backup load, or remove the inductive load on the backup.

Message Name	Information Description	Troubleshooting Suggestion
BatName-FAIL	Wrong battery brand selection	1. Confirm whether the battery model selection is consistent with the actual one.
CAN Fail	CAN Fail	1. Can failure is a failure of communication between inverter and battery. Check cable conditions. Check to ensure you have it plugged in on the CAN port of the battery and inverter. Check that you are using the right cable. Some batteries require a special battery from the battery manufacturer.
OV-Vbatt	Battery undervoltage detected	1. Verify battery voltage is within standards. Measure battery voltage at inverter connection point. Contact your battery manufacturer for further service.
UN-Vbatt	Battery overvoltage detected	1. Restart the system and check if the fault persists. If it is still not eliminated, please contact the manufacturer's customer service.
Fan Alarm	Fan alarm	1. Check if the internal fan is working correctly or jammed.
OV-DC01 (1020 DATA:0001)	DC 1 input overvoltage	1. Check if the PV voltage is abnormal 2. Restart the system, confirm that the fault continues
OV-DC02 (1020 DATA:0002)	DC 2 input overvoltage	
OV-BUS (1021 DATA:0000)	DC bus overvoltage	1. Restart the system, confirm that the fault continues.
UN-BUS01 (1023 DATA:0001)	DC bus undervoltage	
UNB-BUS (1022 DATA:0000)	DC bus unbalanced voltage	
UN-BUS02 (1023 DATA:0002)	Abnormal detection of DC bus voltage	
DC-INTF. (1027 DATA:0000)	DC hardware overcurrent (1, 2, 3, 4)	1. Check if the DC wires are connected correctly without loose connection.
OV-G-I (1018 DATA:0000)	A phase RMS value overcurrent	1. Confirm that the grid is abnormal. 2. Confirm that the AC cable connection is not abnormal. 3. Restart the system, confirm that the fault continues.
OV-DCA-I (1025 DATA:0000)	DC 1 average overcurrent	1. Restart the system, confirm that the fault continues.
OV-DCB-I (1026 DATA:0000)	DC 2 average overcurrent	
GRID-INTF. (1030 DATA:0000)	AC hardware overcurrent (abc phase)	

Message Name	Information Description	Troubleshooting Suggestion
DCInj-FAULT (1037 DATA:0000)	The current DC component exceeds the limit	1. Confirm that the grid is abnormal. 2. Confirm that the AC cable connection is not abnormal. 3. Restart the system, confirm that the fault continues.
IGBT-OV-I (1048 DATA:0000)	IGBT overcurrent	1. Restart the system, confirm that the fault continues.
OV-TEM (1032 DATA:0000)	Module over temperature	1. Check whether the surrounding environment of the inverter has poor heat dissipation. 2. Confirm whether the product installation meets the requirements.
RelayChk-FAIL (1035 DATA:0000)	Relay failure	1. Restart the system, confirm that the fault continues.
UN-TEM (103A DATA:0000)	Low temperature protection	1. Check the working environment temperature of the inverter. 2. Restart the system to confirm if the fault continues.
PV ISO-PRO01 (1033 DATA:0001)	PV negative ground fault	1. Check whether the PV strings have insulation problems. 2. Check whether the PV cable is damaged.
PV ISO-PRO02 (1033 DATA:0002)	PV positive ground fault	
12Power-FAULT (1038 DATA:0000)	12V undervoltage failure	1. Check current leakage to ground. Verify your grounding. Verify all wires are in good condition and not leaking current to ground.
ILeak-PRO01 (1034 DATA:0001)	Leakage current failure 01 (30mA)	
ILeak-PRO02 (1034 DATA:0002)	Leakage current failure 02 (60mA)	
ILeak-PRO03 (1034 DATA:0003)	Leakage current failure 03 (150mA)	
ILeak-PRO04 (1034 DATA:0004)	Leakage current failure 04	
ILeak_Check (1039 DATA:0000)	Leakage current sensor failure	
GRID-INTF02 (1046 DATA:0000)	Power grid disturbance 02	1. Confirm whether the grid is seriously distorted. 2. Check whether the AC cable is connected reliably.
OV-Vbatt-H/ OV-BUS-H (1051 DATA:0000)	Battery overvoltage hardware failure / VBUS	1. Check if the battery circuit breaker is tripping. 2. Check if the battery is damaged.

Message Name	Information Description	Troubleshooting Suggestion
OV-ILLC (1052 DATA:0000)	LLC hardware overcurrent	1. Check whether the backup load is overloaded. 2. Restart the system, confirm that the fault continues.
INI-FAULT (1031 DATA:0000)	AD zero drift overlink	1. Restart the system, confirm that the fault continues.
DSP-B-FAULT (1036 DATA:0000)	The master-slave DSP communication is abnormal	
AFCI-Check (1040 DATA:0000)	AFCI self-test failure	
ARC- FAULT (1041 DATA:0000)	AFCI failure	1. Verify connections are tight within your PV system. Arc fault settings can be changed in advanced settings if further adjustment is necessary.

Table 7.1 Fault message and description

NOTE:
If the inverter displays any alarm message as listed in Table 7.1; please turn off the inverter and wait for 5 minutes before restarting it .
If the failure persists, please contact your local distributor or the service center.

Please keep ready with you the following information before contacting us.

1. Serial number of Axitec Singles Phase Inverter;
2. The distributor/dealer of Axitec Singles Phase Inverter (if available);
3. Installation date.
4. The description of the problem together with necessary information, pictures, attachment.
5. The PV array configuration (e.g. number of panels, capacity of panels, number of strings, etc.);
6. Your contact details.

Technical Data	AXIhycon 29.9H	AXIhycon 30H
Input DC (PV side)		
Max Usable PV Input Power	59.8kW	60kW
Recommended Max PV array size	59.8kW	60kW
Max. input voltage	1000V	
Rated voltage	600V	
Start-up voltage	180V	
MPPT voltage range	150-850V	
Full load MPPT voltage range	360-850V	
Max. input current	40A/40A/40A	
Max. short circuit current	60A/60A/60A	
MPPT number/Max input strings number	3/6	
Max input power per MPPT	18kW	
Battery		
Battery Type	Li-ion	
Battery Voltage range	150 - 800V	
Max. charge / discharge power	32.1kW	33kW
Max. charge / discharge current	70A*2	
No. of Battery Input	2	
Communication	CAN/RS485	
Output AC(Grid side)		
Rated output power	29.9kW	30kW
Max. apparent output power	29.9kVA	30kVA
Rated grid voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
The grid voltage range	304-460V	
Relay trip current/Duration	20.8A/10ms	
Rated grid frequency	50Hz/60Hz	
AC grid frequency range	45-55Hz/55-65Hz	
Rated grid output current	45.4A/43.2A	45.6A/43.3A
Max. output current	45.4A/43.2A	45.6A/43.3A
Power Factor	>0.99 (0.8 leading - 0.8 lagging)	
THDi	<3%	

Technical Data	AXIhycon 29.9H	AXIhycon 30H
Input AC (Grid side)		
Max. AC passthrough current	90.8A/86.4A	91.2A/86.6A
Rated input voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
Rated input frequency	50Hz/60Hz	
Input AC (Generator)		
Max. input power	29.9kW	30kW
Rated input current	45.4A/43.2A	45.6A/43.3A
Rated input voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
Rated input frequency	50Hz/60Hz	
Output AC(Back-up)		
Rated output power	29.9kW	30kW
Max. apparent output power	1.6 times of rated power, 2 S	
Back-up switch time	<10ms	
Rated output voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
Rated frequency	50 Hz/60 Hz	
Rated. output current	45.4A/43.2A	45.6A/43.3A
Max. imbalance power per phase	33% rated power	
THDv(@linear load)	<2%	
Efficiency		
Max. efficiency	97.8%	
EU efficiency	97.4%	
BAT charged by PV Max. efficiency	98.5%	
BAT charged/discharged to AC Max. efficiency	97.5%	
MPPT Effificiency	99.9%	

Technical Data	AXIhycon 29.9H	AXIhycon 30H
Protection		
Anti-islanding protection	Yes	
Insulation Resistor detection	Yes	
Output over current protection	Yes	
Output short protection	Yes	
Output over voltage protection	Yes	
DC switch	Optional	
DC reverse polarity protection	Yes	
DC Surge Protection/AC Surge Protection	Type II	
Integrated AFCI (DC arc-fault circuit protection)	Optional	
General data		
Dimensions(W/H/D)	530*880*290mm	
Weight	73kg	
Topology	Transformerless	
Self consumption (Night)	<25W	
Operation temperature range	-25℃ ~ +60℃	
Relative humidity	0-95%	
Ingress protection	IP66	
Noise emission	<65 dB(A)	
Cooling concept	Intelligent redundant fan-cooling	
Max.operation altitude	4000m	
Grid connection standard	G99, VDE-AR-N 4105 / VDE V 0124, CEI 0-21, C10/11, EN 50549-1/EN 50549-10, NRS 097-2-1, TOR, MEA, PEA, VDE 0126 / UTE C 15/VFR:2019, EIFS 2018.2, NTS 631/RD 1699/RD 244 / UNE 206006 / UNE 206007-1, IEC 62116, IEC 61727, IEC 60068, IEC 61683, EN 50530, PORTARIA Nº 140, DE 21 DE MARÇO DE 2022	
Safty/EMC standard	IEC/EN 62109-1/-2, IEC/EN 61000-6-2/-4, EN 55011	
Features		
PV connnection	MC4 Quick connection plug	
Battery connnection	Terminal connector	
AC connection	Terminal Block	
Display	LED + Bluetooth + APP	
Communication	CAN, RS485, Ethernet, Optional:Wi-Fi, Cellular, LAN	
Warranty	5 years	

Technical Data	AXIhycon 40H	AXIhycon 50H
Input DC (PV side)		
Max Usable PV Input Power	80kW	96kW
Recommended Max PV array size	80kW	100kW
Max. input voltage	1000V	
Rated voltage	600V	
Start-up voltage	180V	
MPPT voltage range	150-850V	
Full load MPPT voltage range	360-850V	
Max. input current	40A/40A/40A/40A	
Max. short circuit current	60A/60A/60A/60A	
MPPT number/Max input strings number	4/8	
Max input power per MPPT	18kW	
Battery		
Battery Type	Li-ion	
Battery Voltage range	150 - 800V	
Max. charge / discharge power	44kW	55kW
Max. charge / discharge current	70A*2	
No. of Battery Input	2	
Communication	CAN/RS485	
Output AC(Grid side)		
Rated output power	40kW	50kW
Max. apparent output power	40kVA	50kVA
Rated grid voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
The grid voltage range	304-460V	
Relay trip current/Duration	20.8A/10ms	
Rated grid frequency	50Hz/60Hz	
AC grid frequency range	45-55Hz/55-65Hz	
Rated grid output current	60.8 A/57.7A	76.0A/72.2A
Max. output current	60.8 A/57.7A	76.0A/72.2A
Power Factor	>0.99 (0.8 leading - 0.8 lagging)	
THDi	<3%	

Technical Data	AXIhycon 40H	AXIhycon 50H
Input AC (Grid side)		
Max. AC passthrough current	121.6A/115.4A	152A/144.4A
Rated input voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
Rated input frequency	50Hz/60Hz	
Input AC (Generator)		
Max. input power	40kW	50kW
Rated input current	60.8A/57.7A	76.0A/72.2A
Rated input voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
Rated input frequency	50Hz/60Hz	
Output AC(Back-up)		
Rated output power	40kW	50kW
Max. apparent output power	1.6 times of rated power, 2 S	
Back-up switch time	<10ms	
Rated output voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V	
Rated frequency	50Hz/60Hz	
Rated. output current	60.8A/57.7A	76.0 A/72.2 A
Max. imbalance power per phase	33% rated power	
THDv(@linear load)	<2%	
Efficiency		
Max. efficiency	97.8%	
EU efficiency	97.4%	
BAT charged by PV Max. efficiency	98.5%	
BAT charged/discharged to AC Max. efficiency	97.5%	
MPPT Effificiency	99.9%	

Technical Data	AXIhycon 40H	AXIhycon 50H
Protection		
Anti-islanding protection	Yes	
Insulation Resistor detection	Yes	
Output over current protection	Yes	
Output short protection	Yes	
Output over voltage protection	Yes	
DC switch	Optional	
DC reverse polarity protection	Yes	
DC Surge Protection/AC Surge Protection	Type II	
Integrated AFCI (DC arc-fault circuit protection)	Optional	
General data		
Dimensions(W/H/D)	530*880*290mm	
Weight	73kg	
Topology	Transformerless	
Self consumption (Night)	<25W	
Operation temperature range	-25℃ ~ +60℃	
Relative humidity	0-95%	
Ingress protection	IP66	
Noise emission	<65 dB(A)	
Cooling concept	Intelligent redundant fan-cooling	
Max.operation altitude	4000m	
Grid connection standard	G99, VDE-AR-N 4105 / VDE V 0124, CEI 0-21, C10/11, EN 50549-1/EN 50549-10, NRS 097-2-1, TOR, MEA, PEA, VDE 0126 / UTE C 15/VFR:2019, EIFS 2018.2, NTS 631/RD 1699/RD 244 / UNE 206006 / UNE 206007-1, IEC 62116, IEC 61727, IEC 60068, IEC 61683, EN 50530, PORTARIA Nº 140, DE 21 DE MARÇO DE 2022	
Safty/EMC standard	IEC/EN 62109-1/-2, IEC/EN 61000-6-2/-4, EN 55011	
Features		
PV connnection	MC4 Quick connection plug	
Battery connnection	Terminal connector	
AC connection	Terminal Block	
Display	LED + Bluetooth + APP	
Communication	CAN, RS485, Ethernet, Optional:Wi-Fi, Cellular, LAN	
Warranty	5 years	

Technical Data	AXIhycon 50H-YD
Input DC (PV side)	
Max Usable PV Input Power	96kW
Recommended Max PV array size	100kW
Max. input voltage	1000V
Rated voltage	600V
Start-up voltage	180V
MPPT voltage range	150-850V
Full load MPPT voltage range	360-850V
Max. input current	40A/40A/40A/40A
Max. short circuit current	60A/60A/60A/60A
MPPT number/Max input strings number	4/8
Max input power per MPPT	18kW
Battery	
Battery Type	Li-ion
Battery Voltage range	150 - 800V
Max. charge / discharge power	55kW
Max. charge / discharge current	70A*2
No. of Battery Input	
Communication	CAN/RS485
Output AC(Grid side)	
Rated output power	50kW
Max. apparent output power	50kVA
Rated grid voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V
The grid voltage range	304-460V
Relay trip current/Duration	20.8A/10ms
Rated grid frequency	50Hz/60Hz
AC grid frequency range	45-55Hz/55-65Hz
Rated grid output current	76.0A/72.2A
Max. output current	76.0A/72.2A
Power Factor	>0.99 (0.8 leading - 0.8 lagging)
THDi	<3%

Technical Data	AXIhycon 50H-YD
Input AC (Grid side)	
Max. AC passthrough current	152A/144.4A
Rated input voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V
Rated input frequency	50Hz/60Hz
Input AC (Generator)	
Max. input power	50kW
Rated input current	76.0A/72.2A
Rated input voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V
Rated input frequency	50Hz/60Hz
Output AC(Back-up)	
Rated output power	50kW
Max. apparent output power	1.6 times of rated power, 2 S
Back-up switch time	<10ms
Rated output voltage	3/N/PE, 220V/380V 3/N/PE, 230V/400V
Rated frequency	50Hz/60Hz
Rated. output current	76.0 A/72.2 A
Max. imbalance power per phase	33% rated power
THDv(@linear load)	<2%
Efficiency	
Max. efficiency	97.8%
EU efficiency	97.4%
BAT charged by PV Max. efficiency	98.5%
BAT charged/discharged to AC Max. efficiency	97.5%
MPPT Effificiency	99.9%

Technical Data	AXIhycon 50H-YD
Protection	
Anti-islanding protection	Yes
Insulation Resistor detection	Yes
Output over current protection	Yes
Output short protection	Yes
Output over voltage protection	Yes
DC switch	Optional
DC reverse polarity protection	Yes
DC Surge Protection/AC Surge Protection	Type II
Integrated AFCI (DC arc-fault circuit protection)	Optional
General data	
Dimensions(W/H/D)	530*880*290mm
Weight	73kg
Topology	Transformerless
Self consumption (Night)	<25W
Operation temperature range	-25℃ ~ +60℃
Relative humidity	0-95%
Ingress protection	IP66
Noise emission	<65 dB(A)
Cooling concept	Intelligent redundant fan-cooling
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Safty/EMC standard	IEC/EN 62109-1/-2, IEC/EN 61000-6-2/-4, EN 55011
Features	
PV connnection	MC4 Quick connection plug
Battery connnection	Terminal connector
AC connection	Terminal Block
Display	LED + Bluetooth + APP
Communication	CAN, RS485, Ethernet, Optional:Wi-Fi, Cellular, LAN
Warranty	5 years

Frequently Asked Questions

Q1: Why I have "CAN Fail" Alarm on the inverter?
A:"CAN Fail" indicates the CAN communication between inverter and battery is lost.
Please double check if your CAN cable is correctly connected and if your battery is power on.

Q2: Why I have "BATName-Fail" Alarm on the inverter ?
A: Please check in the "Battery Setting->Battery Model" setting and confirm you selected the correct battery option as the nameplate of your battery module.

Q3:Why I have "MET-SLT-Fail" Alarm on the inverter?
A: Please check in the "Meter Setting->Meter Type" setting and confirm you selected the correct meter option corresponding to your smart meter.

Q4:Why the power values on the screen are fluctuating very fast?
A: If your loads are changing drastically, the inverter will adjust its power accordingly. If you confirm the loads are stable while the inverter power is changing very fast, please double check your meter CT's direction and make sure the arrow is towards grid.

Q5: Why I have "OV-ILLC" Alarm on the inverter ?
A: OV-ILLC indicates there is an overcurrent issue on the internal LLC circuit. It could be transient status during extreme condition such as overload. If it happens constantly or too frequent and the extreme conditions have been excluded, please contact Axitec service team.

Q6: Why I have "OV-BATT-H" Alarm on the inverter ?
A: OV-BATT-H indicates over voltage issue on the hardware of battery circuit. It could be caused by high battery voltage at full SOC, battery suddenly switching off, etc. If it happens constantly or too frequent and the extreme conditions have been excluded, please contact Axitec service team.

Q7: Why I have "No-Battery" Alarm on the inverter?
A: Please double check if the battery power cables have been correctly connected and the battery breaker (on battery or external) has been turn on. If you don't want to connect the battery for now, please select the "No battery" option in "Battery Setting->Battery Model" to prevent the alarm to show up.

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Please adhere to the actual products in case of any discrepancies in this user manual.
If you encounter any problem on the inverter, please find out the inverter S/N
and contact us, we will try to respond to your question ASAP.